Form 3160-5 (August 2007)

UNITED STATES NM OIL CONSERVATION

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT OCT 13 2015

RY NOTICES AND REPORTS ON WELLS

this form for proposals to drill or to re-enter and well. Use form 3160 2 (Annual Conservation)

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	NMNM27277

Do not use thi abandoned we	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. NMNM134237						
1. Type of Well	8. Well Name and No. LEO 15 DA FEDERAL COM 1H						
2. Name of Operator	9. API Well No.	TIAL COM TH					
MEWBOURNE OIL COMPAN		30-015-42185-00-S1					
3a. Address P O BOX 5270 HOBBS, NM 88241	(include area code 3-5905)	10. Field and Pool, or Exploratory LOCO HILLS UNKNOWN				
4. Location of Well (Footage, Sec., T		-	11. County or Parish, a	ind State			
Sec 15 T18S R30E NWNW 33 32.753664 N Lat, 103.966660	_		EDDY COUNTY, NM				
12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION				TYPE OF ACTION			
Notice of Intent ■ Notice of Intent Notice of Inten	☐ Acidize	□ Deepen ,		Production (Start/Resume)		☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat		☐ Reclamation		■ Well Integrity	
	☐ Casing Repair	■ New Construction		Recomplete		Other	
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon		☐ Temporarily Abandon			
13. Describe Proposed or Completed Opt	Convert to Injection			☐ Water Disposal			
following completion of the involved testing has been completed. Final At determined that the site is ready for final MOC would like to change the 160 acres. Please see attache for change.	pandonment Notices shall be filed in al inspection.)	l only after all r above well.	equirements, included the second of the seco	ting reclamatio	n, have been completed, a	J-4 shall be filed once , and the operator has	
Please call Bradley Bishop wit Bond on file: NM1693 nationw		IOIIAIQI NHED		APPROVED	5		
	SUBJECT TO LI APPROVAL BY	KE	.:	K	OCT 7 2015		
	Electronic Submission #26 For MEWBOURI mmitted to AFMSS for proce	NE OIL COM≸	PAŃY, sent to th THY QUEEN on	Il Information e Carlsbad 06/09/2015 (1	System	-	
Name (Printed/Typed) BRADLEY	BISHUP		Title REGUI	_ATORY		- -	
Signature (Electronic S	Gubmission)		Date 12/02/2	2014			
	THIS SPACE FOI	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By EDWARD FERNAN	TitlePETROLEUM ENGINEER Date 10/07/20			Date 10/07/2015			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduction	Office Carlsba						
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a ci	rime for any pe	son knowingly and	d willfully to m	ake to any department or	agency of the United	

PLAN OF DEVELOPMENT MOC's Leo "15" Prospect Section 15, T18S, R30E Eddy County, New Mexico

Mewbourne Oil Company as Operator plans to drill up to 4 horizontal wells under the captioned land for oil production in the Second Bone Spring Sand interval in the Bone Spring formation and up to 4 horizontal wells in the First Bone Spring Sand interval in the Bone Spring formation. All wells will be drilled from BLM approved surface locations in the NW/4 of the referenced Section 15. The Leo 15 DA Federal Com #1H well will be drilled as the initial well and will be drilled from a surface location 400' FNL & 370' FWL and drilled horizontally to a bottom hole location 400' FNL & 330' FEL of the above referenced Section 15. This initial well will be drilled horizontally in the Second Bone Spring Sand interval in the Bone Spring formation for oil production. Attached is a plat showing the proposed laterals for the initial 4 wells. Mewbourne Oil Company has plans to drill these wells in 180 day intervals to comply with its existing exploration trade agreements with third parties.

GEOLOGIC SUMMARY

Geologically, the Leo 15 Prospect is located in the Delaware Basin of Southeast New Mexico. The proposed horizontal objective is the Second Bone Spring Sand which is approximately 90 feet thick and occurs at a true vertical depth of 8100 feet. The reservoir is a very fine-grained sandstone or siltstone which was deposited in a deep marine environment. Oil productive Second Bone Spring Sand horizontal wells are located in sections 9, 16, & 28 18S-30E.

Mewbourne Oil Company anticipates drilling the First Bone Spring Sand following the development of the Second Bone Spring Sand. The reservoir interval is a very fine-grained sandstone and was deposited in a deep marine environment. The First Bone Spring Sand will be encountered at a true vertical depth of 7100 feet and is approximately 80 feet thick. Oil productive First Bone Spring horizontal wells are located in sections 7 & 32-18S-30E.

