District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr.

RECEIVED Form C-141 Revised October 10, 2003 SEP 12 2012 Submit 2 copies to appropriate NMOCD ARTESTAL Office in accordance

220 S. St. Francis Dr., Santa Fe, NM 87505		e, NM 87505		Wur	side of form
Releas		n and Corrective A	ction_		HMD
	TOR	(_X_	_Revised Report /	Final Report	
Name of Company: Southern Bay Operating, L.L.C.		Contact: Steve Collins,	V.POp	erations	
Address: 110 Cypress Station Drive, Suite 220 – Houston, TX 77090-1629		Telephone No.: 281.537-9920			
Facility Name: Nearest Well - Beeson "F" Federal, Well 29		Facility Type: Active Oil Producing Lease			
Surface Owner: Bureau of Land Manageme	ent Mineral Owr Revenue	er Office of Natural Resou	ırces	Lease No.:	
	LOCATIO	N OF RELEASE		·	

Unit Letter Section Township Feet from the | North/South Line | Feet from the | East/West Line | County: EDDY Latitude: 32.80151 N Longitude: -103.96690 W NATURE OF RELEASE Type of Release: PRODUCED WATER Volume of Release: 488 bbl Volume Recovered: ZERO bbl Source of Release: Buried hi-pressure fiberglass pipeline Date and Hour of Occurrence: Date and Hour of Discovery: 08/22/2012 - Unknown hour 08/22/2012 - 1000 hrs Was Immediate Notice Given? X Yes \(\square\) No \(\square\) Not Required If YES, To Whom? E-mail transmission - NMOCD, Artesia office By Whom? Mark Weatherly, Consultant for Southern Bay Date and Hour 08/23/20112 - 1020 hrs CDT Was a Watercourse Reached? Yes X No If YES, Volume Impacting the Watercourse. If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken,* Produced Water Injection System with buried hi-pressure 3-inch nominal fiberglass pipeline.. At above coordinates, line had a 'T' connection that had a plug on 1 side.. Plug blew out from 'T' conn and produced water was released below ground level.. Upon discovery, transfer pump at Central Battery was shutdown.. Lease crew with back-hoe was brought to site and excavation performed to determine source / cause of leak.. Line was repaired and tested., Describe Area Affected and Cleanup Action Taken.* Spill area surface estimated to be +/- 2200 sq/ft.. Contaminated soil area to be delineated by sampling/lab analysis, excavated, load/haul to off-site disposal facility... I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Signature:

OIL CONSERVATION DIVISION Approved by District Supervisor: Printed Name: MARK WEATHERLY Title: Environmental / Regulatory Coordinator Approval Date: **Expiration Date:** Conditions of Approval: E-mail Address: Mark@SBEnergy.com Attached [Date: 09/12/2012 Phone: 281.537-9920, X-120 ZRD-1276 * Attach Additional Sheets If Necessary