

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOCD DIVISION  
WIND OIL CONSERVATION  
ARTESIA DISTRICTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
NMLC065680

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
KEOHANE FEDERAL 29. API Well No.  
30-015-2059410. Field and Pool, or Exploratory  
SHUGART11. County or Parish, and State  
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ENDURANCE RESOURCES LLC

Contact: PEGGY REDMAN

E-Mail: peggy@enduranceresourcesllc.com

3a. Address

203 WEST WALL STREET SUITE 1000  
MIDLAND, TX 79701

3b. Phone No. (include area code)

Ph: 432-242-4680

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T18S R31E 990FSL 330FWL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/10/2015 MI&RU Basic Energy. POH with rods. Attempt to establish injection rate. Pressure up to 2000 psi at roll over. Pull on tubing, tubing stuck. RIH with wireline to free point. Stacked out on paraffin 10' from surface. RIH with paraffin knife, unable to make headway with knife and xylene. RIH with 40' string shot 2138' and stacked out. Pull up to 2000' from surface, set off charges. POH with 64 joints tubing. RIH with swage, drill collars and jars. Tag at 600', beat down on paraffin. POH, tools caked in paraffin. RIH with mule shoe, string mill and jars, reverse circulate 140 bbls. with hot oiler. SD for weekend. Pick up tapered mill, string mill and jars, mill past tight spot in casing at 600'. Drop 5' and tag, unable to get past. Call BLM. Orders to RIH with open ended tubing to fish. Cannot pass 1080' from surface. POH and pick up mule shoe, able to pass 1080' with minimal rotation. Tag fish at 2166' from surface. POH with tubing. RIH with pup joint and cut lip guide, able to pass at 1080'. Call BLM for orders. Perforate 50' above fish at 2015' and 1965' from surface. POH. Test injection rate down casing @ one bpm at 1300 psi. RIH with

DECLARATION  
JUL 1-29-16Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #313111 verified by the BLM Well Information System  
For ENDURANCE RESOURCES LLC, sent to the Carlsbad  
Committed to AFMSS for processing by LINDA DENNISTON on 09/09/2015 ()

Name (Printed/Typed) MANNY SIRGO III

Title ENGINEER

Signature (Electronic Submission)

Date 08/18/2015

NOO 10/14/15  
Accepted for record  
NRMOCD

Accepted for Record

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

James R. Jones

Title

SPEIT

Date

10-7-15

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

**Additional data for EC transaction #313111 that would not fit on the form**

**32. Additional remarks, continued**

tubing to 2000' from surface, spot 25 sacks cement. Pull up hole to 1053', close BOP, hold psi. WOC. RIH and tag cement at 1850'. POH. RIH to 700' from surface, spot 90 sacks cement to surface. Cut off wellhead below ground level and install dry hole marker. Well plugged and abandoned 7/28/2015.