Form 3160-5 (August 2007) UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 31, 2010 Lease Serial No.

5.	Lease Serial No.
	NMNM107383

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals

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SUBMIT IN TRII	'	7. If Ollit of Changleonich, Name and No.					
1. Type of Well	. 8.	8. Well Name and No.					
☑ Oil Well ☐ Gas Well ☐ Oth		MARCEL 8MM FEDERAL 1H					
2. Name of Operator YATES PETROLEUM CORPO	Contact: GAR DRATIONE-Mail: gsanders@yates	RETT SANDERS spetroleum.com	9.	API Well No. 30-015-36845-0	0-S1		
3a. Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210		Phone No. (include area code) 575-748-4203	. 10	10. Field and Pool, or Exploratory WILDCAT			
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)		11	. County or Parish,	and State		
Sec 1 T16S R29E NENE 1090 32.962329 N Lat, 104.020267		1	EDDY COUNTY, NM				
12. CHECK APPR	OPRIATE BOX(ES) TO IND	DICATE NATURE OF N	OTICE, REPO	ORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production	(Start/Resume)	☐ Water Shut-Off		
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamatio	ก	■ Well Integrity		
☐ Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete	2	Other		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporaril	y Abandon	Venting and/or Flari ng		
	□ Convert to Injection	□ Plug Back	■ Water Disp	osal	- 0		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Yates Petroleum respectfully requests permission to flare due to abnormal system pressure in the DCP lines for the period of 90 days or until 05/31/15. This unavoidable flaring could result longer than 24 hour period and possibly more than the 144 hours cumulative authorized under NTL4A III.A. We will be requesting this possible additional and unavoidable flaring until DCP pressures can be stabilized or other options become available. Flare volumes will be meassured and reported on OGOR. ARTESIA DISTRICT OCT 14 2015 RECEIVED							
14. I hereby certify that the foregoing is	Electronic Submission #29250	M CORPORÁTION, sent to	the Carlsbad -				
Name (Printed/Typed) GARRETT	SANDERS	Title PRODU	·				
Signature (Electronic S	ubmission) . THIS SPACE FOR FI	Date 02/20/20					
	- 11,10 0, 702 1 01(1)						
Approved By DAVID R GLASS			UM ENGINEER	₹	Date 10/05/2015		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of t	itable title to those rights in the subject operations thereon.	Office Carlsbad			- Color II in it		
Fitle 18 U.S.C. Section 1001 and Title 43 I	J.S.C. Section 1212, make it a crime	for any person knowingly and	williully to make t	o any department or	agency of the United		

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 E. Greene Carlsbad, New Mexico 88220-6292 (575) 234-5972 Venting and/or Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from New Mexico Oil Conservation Division.
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order No. 3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.