Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM120895

	SUNDRY N	OTICES	AND RE	PORTS (ON WEL	LS
De	not use this	form for	proposals	s to drill o	r to re-er	iter an
ba	indoned well.	Use for	m 3160-3 i	(APD) for	such pro	posals

abandoned we	6. If Indian, Allottee or 1 ribe Name								
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.								
Type of Well Gas Well □ Oth		8. Well Name and No. EL JIMADOR FÉDERAL 3H							
Name of Operator COG PRODUCTION LLC	Contact: BRIAN M E-Mail: bmaiorino@concho.c	AIORINO		9. API Well No. 30-015-42125-00-S1					
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210		e No. (include area code) 2-221-0467)	10. Field and Pool, or Exploratory CORRAL CANYON					
4. Location of Well (Footage, Sec., 7	. R., M., or Survey Description)			11. County or Parish, and State					
Sec 23 T25S R29E SESW 19 32.108565 N Lat, 103.957874		·	EDDY COUNTY, NM						
12. CHECK APPI	ROPRIATE BOX(ES) TO INDICA	TE NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA ·				
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION								
Notice of Intent	☐ Acidize ☐	Deepen	☐ Product	ion (Start/Resume)	. Water Shut-Off				
	☐ Alter Casing ☐	Alter Casing		ation	■ Well Integrity				
☐ Subsequent Report	Casing Repair	New Construction	☐ Recomp	olete	Other				
☐ Final Abandonment Notice	☐ Change Plans ☐	Plug and Abandon	☐ Tempor	arily Abandon	Venting and/or Flari ng				
	☐ Convert to Injection ☐	Plug Back	☐ Water E	Disposal	6				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) COG Operating LLC respectfully request to flare at the El Jimador Federal #3 well site. #of wells to flare:1 From 5/12/15 to 8/10/15									
BBLS oil/day:130 MCF/day: 400	lub-	<i>h</i>		NM OIL CONSERVATION ARTESIA DISTRICT					
Reason: high line pressure	Reason: high line pressure			00	T 1 4 2015				
, , , , , , , , , , , , , , , , , , ,	NMOCD			. R	ECEIVED				
14. I hereby certify that the foregoing is true and correct. Electronic Submission #301561 verified by the BLM Well Information System For COG PRODUCTION LLC, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/02/2015 (16JAS0050SE)									
Name (Printed/Typed) BRIAN MA	AIORINO	Title AUTHO	RIZED REP	RESENTATIVE					
Signature (Electronic S	Submission)	Date 05/13/2	015						
	THIS SPACE FOR FEDE			 SE					
		1							
_Approved_By_DAVID_R GLASS	. 	TitlePETROLE	UM ENGINE	ER	Date 10/05/2015				
	 Approval of this notice does not warrant itable title to those rights in the subject lease ct operations thereon. 		d	,					
itle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a crime for an	y person knowingly and	willfully to ma	ke to any department or	agency of the United				

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 E. Greene Carlsbad, New Mexico '88220-6292 (575) 234-5972

Venting and/or Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from New Mexico Oil Conservation Division.
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order No. 3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.