	UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MANA	NTERIOR		MOC rtesi	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	APPROVED (0, 1004-0135 ; July 31, 2010
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			NMNM114349			
abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well Solid Well Gas Well Other				8. Well Name and No. JACK FEDERAL 4H		
2. Name of Operator COG OPERATING LLC Contact: BRIAN MAIORINO E-Mail: bmaiorino@concho.com				9. API Well No. 30-015-42134-00-S1		
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-221-0467			10. Field and Pool, or Exploratory WC G 03 S262631M		
4. Location of Well (Footage, Sec.	. T., R., M., or Survey Description))			11. County or Parish,	and State
Sec 31 T25S R27E NWNE (32.092933 N Lat, 104.2776)					EDDY COUNT	Y, NM
12. CHECK AP	PROPRIATE BOX(ES) TO	D INDICATE NATU	IRE OF N	IOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			TYPE OF	ACTION		
Notice of Intent		🗋 Deepen			tion (Start/Resume)	U Water Shut-Off
Subsequent Report	Alter Casing	Fracture Tre				Well Integrity
Final Abandonment Notice	Casing Repair	New Constru-		Recom	-	☑ Other Venting and/or Fl
	Convert to Injection	Plug and Abandon Plug Back		Temporarily Abandon Water Disposal		ng
13. Describe Proposed or Completed C If the proposal is to deepen direction Attach the Bond under which the y following completion of the involve testing has been completed. Final determined that the site is ready for Actual cass flared for this well	onally or recomplete horizontally, work will be performed or provide red operations. If the operation re: Abandonment Notices shall be file r final inspection.)	nt details, including estima give subsurface locations the Bond No. on file with sults in a multiple comple	and measu BLM/BIA tion or reco	date of any p ed and true v Required su mpletion in a	proposed work and approp ertical depths of all pertir bsequent reports shall be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once
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Additional data for EC transaction #299912 that would not fit on the form

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32. Additional remarks, continued

9/1/14 - 9/10/14 Total Flared = 16,242 mcf

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