



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOC  
NM OIL CONSERVATION  
ARTESIA DISTRICT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCT 07 2015

RECEIVED

5. Lease Serial No. NNMM10893
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. SCR173
8. Well Name and No. GODFREY MP FEDERAL 2
9. API Well No. 30-005-60977-00-S1
10. Field and Pool, or Exploratory PECOS SLOPE-ABO
11. County or Parish, and State CHAVES COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator YATES PETROLEUM CORPORATION Contact: TINA HUERTA E-Mail: tinah@yatespetroleum.com
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210
3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T7S R25E NESW 1880FSL 1980FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plug and abandon this well as follows:

- MIRU all safety equipment as needed.
- RIH with open ended tubing and spot a 140 ft (25 sx) Class C cement plug from 4233 ft - 4373 ft. This will cover top of the Wolfcamp. - WOC & Tag
- Set a CIBP at 3616 ft. Dump 35 ft Class C cement on top. This will cover top of Abo. - WOC & Tag
- Perforate at 1616 ft.
- Spot a 269 ft (75 sx) Class C cement plug from 1347 ft - 1616 ft. This will cover top of the Glorieta and the 8-5/8 inch casing shoe. WOC.
- Tag TOC and perforate at 540 ft.
- Circulate a 145 sx Class C cement plug from 540 ft up to surface. This will cover San Andres.
- Cut off wellhead, install dry hole marker and clean location.

UD 10/7/15  
Accepted for record  
NMOC

14. I hereby certify that the foregoing is true and correct. Electronic Submission #316986 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Roswell Committed to AFMSS for processing by DAVID GLASS on 09/21/2015 (15DRG0116SE)	
Name (Printed/Typed) TINA HUERTA	Title REG REPORTING SUPERVISOR
Signature (Electronic Submission)	Date 09/18/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DAVID R GLASS	Title PETROLEUM ENGINEER	Date 09/21/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Roswell		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM REVISED \*\*  
**SEE ATTACHED FOR CONDITIONS OF APPROVAL**  
**APPROVED FOR 3 MONTH PERIOD**  
**ENDING DEC 21 2015**

**Revisions to Operator-Submitted EC Data for Sundry Notice #316986**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	ABD NOI	ABD NOI
Lease:	NMNM10893	NMNM10893
Agreement:		SCR173 (NMNM72190)
Operator:	YATES PETROLEUM CORPORATION 105 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-1471	YATES PETROLEUM CORPORATION 105 SOUTH FOURTH STREET ARTESIA, NM 88210
Admin Contact:	TINA HUERTA REG REPORTING SUPERVISOR E-Mail: tinah@yatespetroleum.com  Ph: 575-748-4168 Fx: 575-748-4585	TINA HUERTA REG REPORTING SUPERVISOR E-Mail: tinah@yatespetroleum.com  Ph: 575-748-4168 Fx: 575-748-4585
Tech Contact:	TINA HUERTA REG REPORTING SUPERVISOR E-Mail: tinah@yatespetroleum.com  Ph: 575-748-4168 Fx: 575-748-4585	TINA HUERTA REG REPORTING SUPERVISOR E-Mail: tinah@yatespetroleum.com  Ph: 575-748-4168 Fx: 575-748-4585
Location:		
State:	NM	NM
County:	CHAVES	CHAVES
Field/Pool:	PECOS SLOPE; ABO	PECOS SLOPE-ABO
Well/Facility:	GODFREY MP FEDERAL 2 Sec 10 T7S R25E N8SW 1880FSL 1980FWL	GODFREY MP FEDERAL 2 Sec 10 T7S R25E NESW 1880FSL 1980FWL

WELL NAME: Godfrey MP Federal Com #2 FIELD: \_\_\_\_\_

LOCATION: 1,880' FSL & 1,980' FWL Sec. 10- 7S- 25E Chaves Co., NM

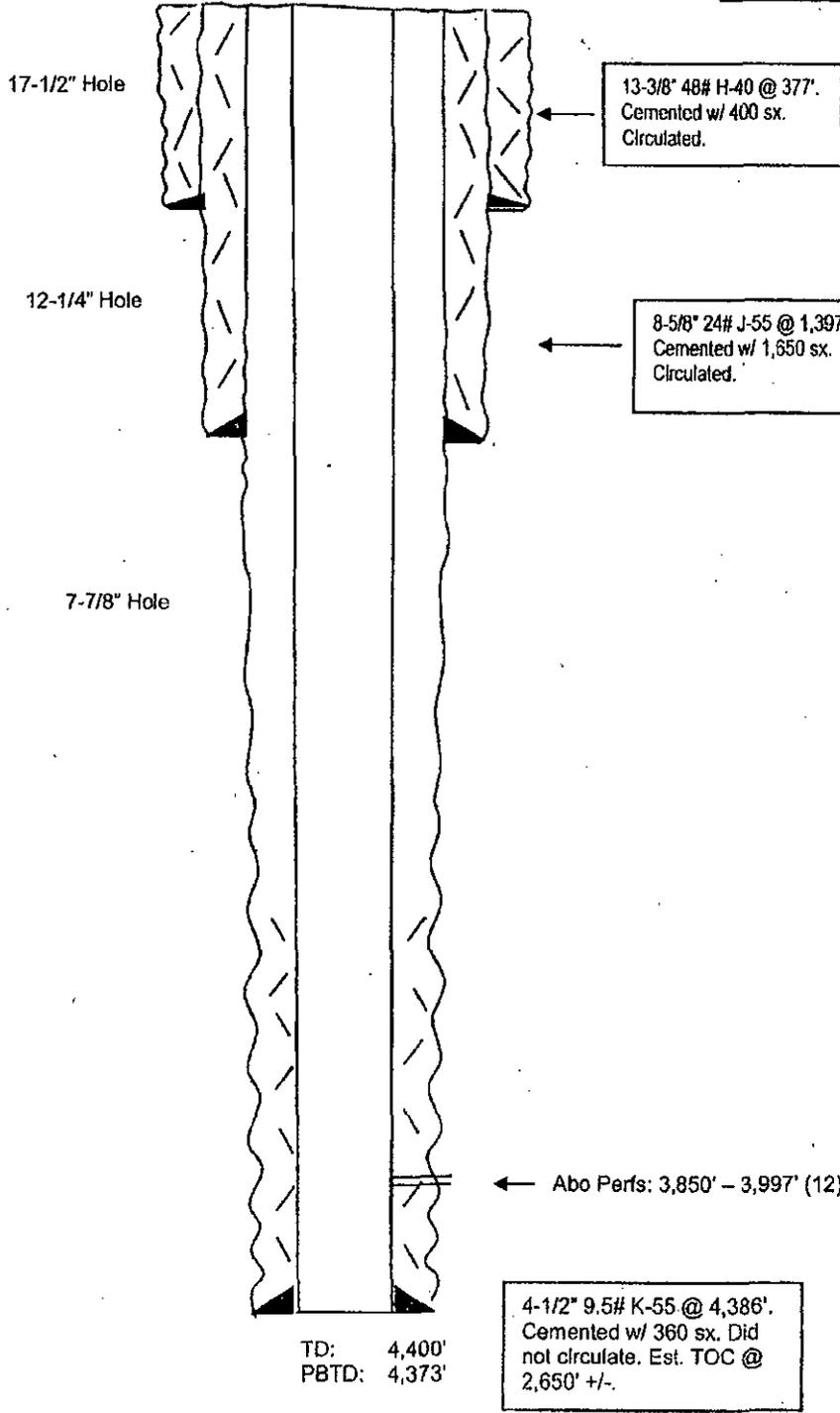
GL: 3,830' ZERO: \_\_\_\_\_ KB: \_\_\_\_\_

SPUD DATE: 06/06/1981 COMPLETION DATE: 07/13/1981

COMMENTS: API No.: 30-005-60977

**CASING PROGRAM**

13-3/8" 48# H-40	377'
8-5/8" 24# J-55	1,397'
4-1/2" 9.5# K-55	4,386'



**Before**

TOPS	
San Andres	490'
Glorieta	1,556'
Abo	3,630'
Wolfcamp	4,296'

Not to Scale  
08/06/2015  
SAA

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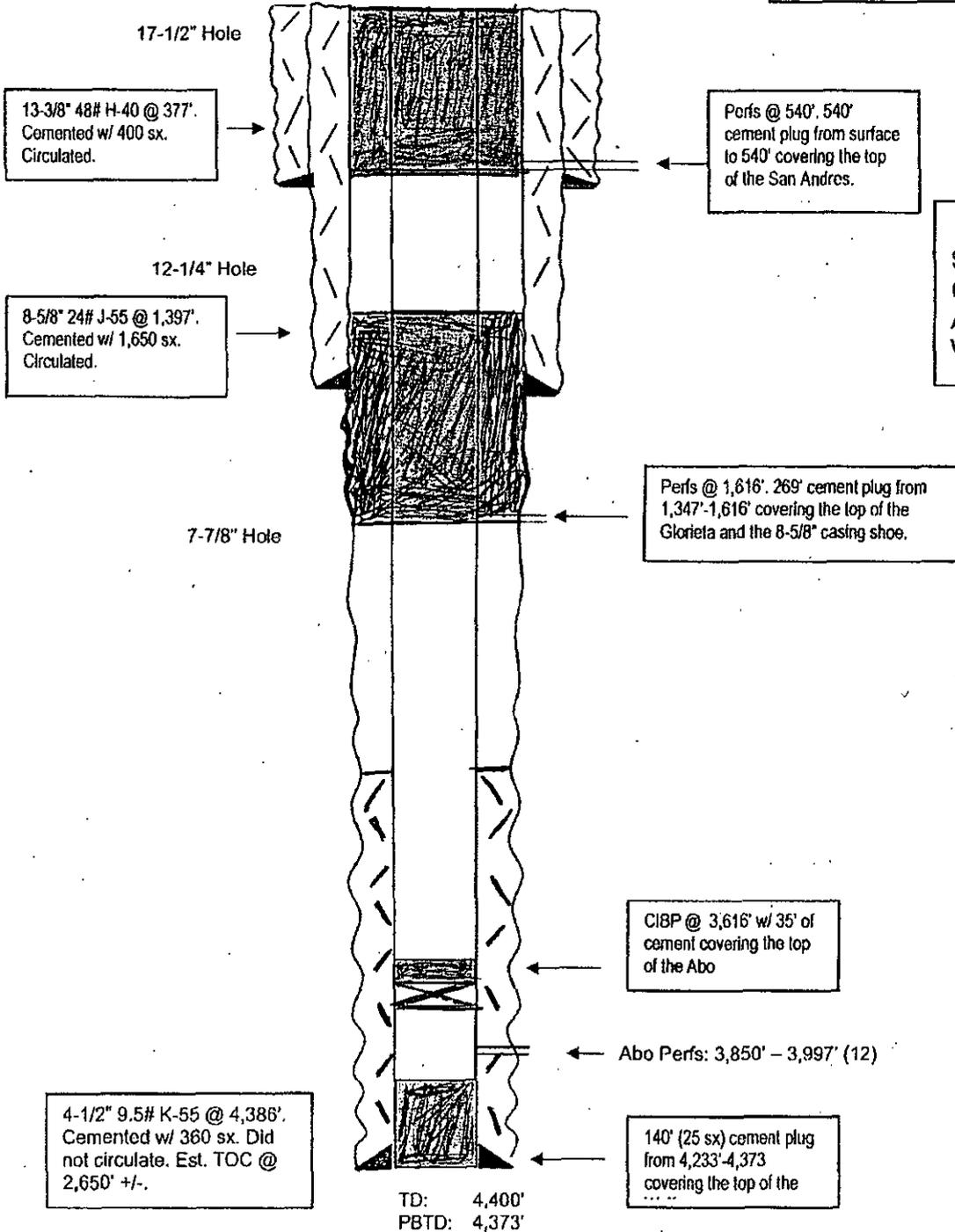
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**BUREAU OF LAND MANAGEMENT**  
**Roswell Field Office**  
**2909 West Second Street**  
**Roswell, New Mexico 88201**  
**(575) 627-0272**

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
OCT 07 2003  
**RECEIVED**

**Permanent Abandonment of Federal Wells**  
**Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. **Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon. If you are unable to plug the well by the 90<sup>th</sup> day provide the BLM Roswell Field Office (RFO), prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when the BLM Roswell Field Office can expect the well to be plugged. Failure to do so will result in enforcement action. Unless the well has been properly plugged, the rig shall not be removed from over the hole without prior approval.**

2. **Notification:** Contact the BLM Roswell Field Office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, during office hours or after office hours call (575) 627-0205. Engineer on call during office hours phone (575) 627-0275 or phone (after hours) call (575) 626-5749.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9090 feet; a 3M system for a well not deeper than 13636 feet; and a 5M system for a well not deeper than 22727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at a rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 50 feet of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C" for up to 7500 feet of depth, mixed at 14.8 lbs./gal with 6.3 gallons of fresh water per sack or class "H" for deeper than 7500 feet plugs, mixed at 16.4 lbs./gal with 4.3 gallons of fresh water per sack.

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10 feet in length, 4 feet above the ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to the BLM Roswell Field Office. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

Following the submittal and approval of the Subsequent Report of Abandonment, a Notice of Intent for Final Abandonment with the proposed surface restoration procedure must be submitted for approval.