

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM012121

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
891005247X

8. Well Name and No.
COTTON DRAW UNIT 245H

9. API Well No.
30-015-42444-00-X1

10. Field and Pool, or Exploratory
PADUCA

11. County or Parish, and State
EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION CO

Contact: TRINA C COUCH

Email: trina.couch@dev.com

3a. Address

333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-228-7203

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T24S R31E NWSE 2440FSL 1980FEL
32.187794 N Lat, 103.729351 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Corporation, L.P. respectfully requests to retract the approved APD for the Cotton Draw Unit 245H (API: 30-015-42444) which was approved on 6/6/2014.

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 13 2015

RECEIVED

Accepted for record
10/14/15
NM OCS

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #294955 verified by the BLM Well Information System

For DEVON ENERGY PRODUCTION CO LP. sent to the Carlsbad

Committed to AFMSS for processing by CATHY QUEEN on 06/10/2015 (15CQ0234SE)

Name (Printed/Typed) TRINA C COUCH

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 03/13/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

J. D. R. Little

Title

LPET

Date

10-5-15

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

MAN WELDING SERVICES, INC

Company Mow/Boutine Date 9-12-15
 Lease LEO 15 B&D N Ed. Com. 1H County Eddy N.M.
 Drilling Contractor B. Peterson Plug & Drill Pipe Size 4 1/2 X 4
 Accumulator Pressure: 3000 Manifold Pressure: 1500 Annular Pressure: 1100

Accumulator Function Test - OO&GO#2

To Check - USABLE FLUID IN THE NITROGEN BOTTLES (IIIA.2.c.i. or ii or iii)

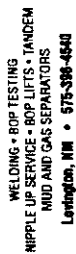
- Make sure all rams and annular are open and if applicable HCR is closed.
 - Ensure accumulator is pumped up to working pressure! (Shut off all pumps)
1. Open HCR Valve. (if applicable)
 2. Close annular.
 3. Close all pipe rams.
 4. Open one set of the pipe rams to simulate closing the blind ram.
 5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
 6. Record remaining pressure 7800 psi. Test fails if pressure is lower than required.
 - a. (950 psi for a 1500 psi system) b. (1200 psi for a 2000 & 3000 psi system)
 7. If annular is closed, open it at this time and close HCR.


To Check - PRECHARGE ON BOTTLES OR SPHERICAL (IIIA.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
 - a. (800 psi for a 1500 psi system) b. (1100 psi for 2000 and 3000 psi system)
- 1. Open bleed line to the tank, slowly. (gauge needle will drop at the lowest bottle pressure)
- 2. Close bleed line. Barely hump electric pump and see what pressure the needle jumps up to.
- 3. Record pressure drop 1000 psi. Test fails if pressure drops below minimum.
- Minimum: a. (700 psi for a 1500 psi system) b. (900 psi for a 2000 & 3000 psi system)

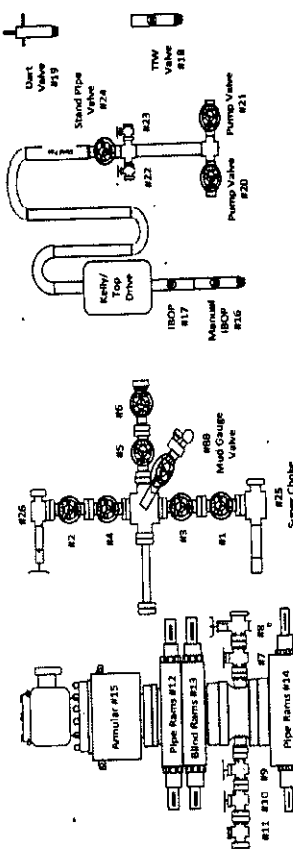
To Check - THE CAPACITY OF THE ACCUMULATOR PUMPS (IIIA.2.f.)

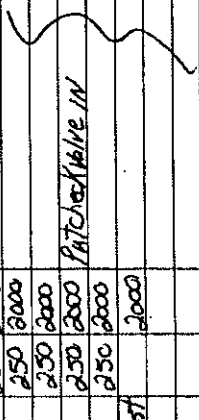
- Isolate the accumulator bottles or spherical from the pumps & manifold.
- Open the bleed off valve to the tank. (manifold psi should go to 0 psi) close bleed valve.
- 1. Open the HCR valve, if applicable
- 2. Close annular
- 3. With pumps only, time how long it takes to regain the required manifold pressure.
- 4. Record elapsed time 1/4 min. Test fails if it takes over 2 minutes.
- a. (950 psi for a 1500 psi system) b. (1200 psi for a 2000 & 3000 psi system)

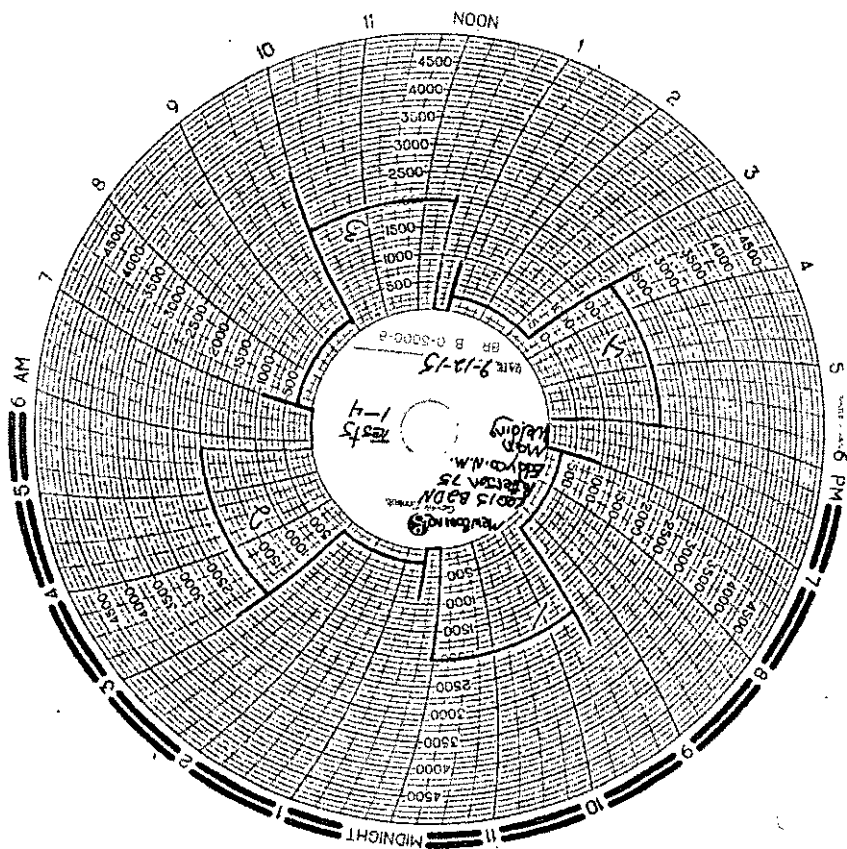


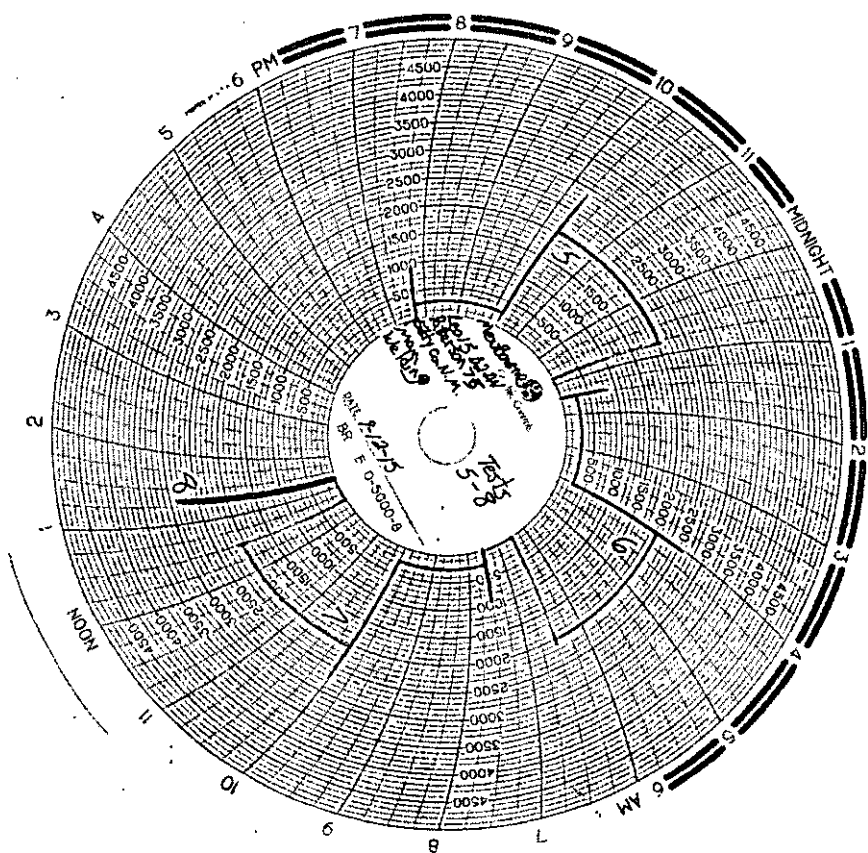

MAN
WELDING SERVICES
 WELDING • BOP TESTING
 SUPPLY SERVICE • BOP LIFTS • YANDEM
 MUD AND GAS SEPARATORS
 Lexington, NM • 575-336-4640

Pg. 1 of 2
 Date: 9-12-15 Invoice # B 74409
 Company: Mewbourne
 Drilling Contractor: Patterson Job # 75
 Lease: Leo 15 82DN Fed.com. 1H
 Tester: Daniel Walker
 Drill Pipe Size: 4 1/2 XH
 Plug Size & Type: 12" C22
 Installed BOP: 3
 Required BOP: 2000
 * Check Valve Must Be Open/Close to Test Kill Line Valve *
 Approximate Casing Volume: 4000 Gallons/Close BOP Test



TEST #	ITEMS TESTED	TEST LENGTH	LOW PSI	HIGH PSI	REMARKS
1	TRUCK	10	250	2000	<i>7-55</i> 
2	16	10	250	2000	
3	17	10	250	2000	
4	15, 9, 7, 18	10	250	2000	
5	15, 10, 8, 19	10	250	2000	
6	15, 11, 3, 4, 5, MW Gauge	10	250	2000	
7	15, 11, 12, 6, 8B	10	250	2000	
8	15, 11, 25, 6, 26, 8B	Bump test		2000	





Leo-15-B2DN-FED-COM1H-Pump2002

