Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC049998B

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an				The state of the s	
abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, All	lottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				A/Agreement, Name and/or No.	
1. Type of Well			8. Well Name a	nd No. BIRD FEDERAL COM 8H	
☑ Oil Well ☐ Gas Well ☐ Other					
2. Name of Operator Contact: SUSAN BLAKEMORE APACHE CORPORATION E-Mail: susan.blakemore@apachecorp.com			9. API Well No 30-015-43	9. API Well No. 30-015-43051	
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	3b. Phone No. (include area code Ph: 432-818-1966 Fx: 432-818-1988) 10. Field and Po FREN;GLO	10. Field and Pool, or Exploratory FREN;GLORIETTA-YESO		
4. Location of Well (Footage, Sec., 7		11. County or P	11. County or Parish, and State		
Sec 1 T17S R31E Mer NMP SWNW 2210FNL 100FWL 32.864744 N Lat, 103.830896 W Lon			EDDY CO	UNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
	☐ Acidize	☐ Deepen	☐ Production (Start/Resun	ne) Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
Subsequent Report ■	☐ Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations	
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal		
testing has been completed. Final Abdetermined that the site is ready for final Abdetermined that the site is ready for final BLM-CO-1463 NATIONWIDE 8/29/2015 SPUD WELL. 8/29/15 Surf 17.5" hole; 13.37 Lead cmt: 400 sx Class C (13. Tail cmt: 450 sx Class C (14.8 Circ 110 bbls/353 sx cmt to su 8/30/15 Surf csg pressure test 8/31-9/2/2015 Drlg f/800'-3748	inal inspection.) i/NMB000736 5", H-40, 48# csg set @ 86 5 ppg, 1.74 yld) i.ppg, 1.33 yld) irf i: 1200 psi/1 hour-OK.			OIL CONSERVATION ARTESIA DISTRICT OCT 0 7 2015 RECEIVED	
14. I hereby certify that the foregoing is	Electronic Submission #3	18467 verified by the BLM We CORPORATION, sent to the	Carlsbad		
Name (Printed/Typed) SUSAN B	Title DRLG	TECH			
Signature (Electronic S	Date 10/02/2	015			
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE USE		
Approved By		Title		Date	
Approved By Conditions of approval, if any, are attached	 				
certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the s				
Title 18 U.S.C. Section 1001 and Title 43		rime for any person knowingly and o any matter within its jurisdiction.		ent or agency of the United	

Additional data for EC transaction #318467 that would not fit on the form

32. Additional remarks, continued

9/2/15 Inter 12.25" hole; 9.625:, HCK-55, 40# csg @3748'; 34 centralizers. Lead cmt: 1100 sx Class C (12.9 ppg, 1.92 yld)
Tail cmt: 350 sx Class C (14.8 ppg, 1.32 yld)
Circ 100 bbls/34 sx cmt to surf
Pressure test: 1500psi/30 min-OK.

9/3-9/11/2015 Drlg f/3748'-10,520' TD.

9/15/2015 Prod 8.5" hole, 7" L-80, 29# CSG @5360'. Run tapered strg-5.5" L-80, 20# csg with Packers Plus System f/5360'-10,495'; 31 centralizers.

DVT @ 5362'.

9/15/15 Lead cmt: 500 sx POZ C (12.6 ppg, 2.05 yld); Tail cmt: 200 sx TXI Lightweight (13.0 ppg, 1.48 yld) Circ 69 bbls/188 sx cmt to surf.

TD well @10,520'.

9/16/2015 RR.

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