(August 2007)       DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT.       NMOCD BUREAU OF LAND MANAGEMENT.       NMOCD (MB N0, 1004-0133 Explices, July 31, 2010)         SUNDRY NOTICES AND REPORTS ON WELLS Artesia Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.       5. Leas Erial No NMNM14124         6. If Indian, Allottee or Tribe Name         SUBMIT IN TRIPLICATE - Other instructions on reverse side.       7. If Unit or CA/Agreement, Name and/or No.         1. Type of Well       8. Well    Other       8. Well Name and No MARQUARDT 1 FEDERAL 13         2. Name of Operator       Contact: PAULA BRUNSON CIMARES ENERGY COMPANY OF CO-Mail: phrunson@cimarex.com       9. API Well No. 30-015-37382-00-S1         3. Address       3b. Phone No. (incluide area code) Ph: 432-571-7848       10. Field and Pool, or Exploratory BLACK RIVER         2. OK 74103.4346       11. County or Parish, and State       EDDY COUNTY, NM         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       III. County or Parish, and State         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       IWater Shut-Off         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       IWater Shut-Off       IWater Shut-Off         13. Notice of Intent       Acidize       Deepen       Production (Start/Resume)       <	Form 3160-5						۰ ۰
SUMDEY NOTICES AND REPORTS ON WELLS ATTESIA     Subscription     Don't task this family for such proposals.     Subscription     Subscriptin     Subscription     Subscription     Subscriptin     Subscripti	(August 2007)	OMB NO. 1004-0135					
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B Oriti WellC Cas WellColler         MARCOUND 11 FEDERAL 13           AMARC & ENERGY COMPANY OF COMMARY OF COMMERT PAULA BRUNSON         9, ATW red No. 30, 015 330, 015 332, 200, 51           MARC & FUNDER AVE SUITE 1000         Ph: 432-571-7646           TULSA, OK 74103, 4346         ID. Endbard Polic of Splinninger BLACK RIVER           See 1 T255 R26E SWSE 156FSL 1650FEL         ID. Endbard Polic of Splinninger BLACK RIVER           See 1 T255 R26E SWSE 156FSL 1650FEL         ID. Control of Well (Friender, Ser. T. R. M. un Survy Description)           See 1 T255 R26E SWSE 156FSL 1650FEL         ID. Control of Participation of Well (Friender, Ser. T. R. M. un Survy Description)           See 1 T255 R26E SWSE 156FSL 1650FEL         ID. Control of Participation of Well (Friender, Ser. T. R. M. un Survy Description)           I C. CHECK APPROPRIATE BOX(FS) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF ACTION           I Notice of Intent         Actifize         Description (Start/Resume)         Water Shuf-Off           SubAcquent Report         Chaing Repair         New Construction         Reclamation         Well Integrity           SubAcquent Report         Chaing Repair         New Construction         Reclamation         Well Integrity           SubAcquent Report         Chaing Repair         New Construction         Reclamation         Well Integrity           Descript Proporal of Competed Moreal Start Recland S	SUBMIT IN TRI	PLICATE - Other instruction	ons on rev	erse side.		7. If Unit or CA/Agree	ement, Name and/or No.
2. Nome of Operator Control Control (Partner Control Control (Partner Control Control (Partner Control (Par	• •						
	2. Name of Operator	AULA BRUI	NSON	ON 9. API Well No. 30-015-37382-00-S1			
TULSA, OK 74103.4346       II. Commy or Purish, and State         4. Location of Well (Prunge: Kr. T. R. M. w Survey Discreption)       II. Commy or Purish, and State         Bee 1 T2SS R26E SWSE 150FSL 1650FEL       EDDY COUNTY, NM         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shut-Off         Subsequent Report       Casing Repair       New Construction       Recomplete       90 Other         Venting and/or Plan       Casing Repair       New Construction       Recomplete       90 Other         10. Decribe Proposed or Completed Operation (citery size in perioder date). Including entimed starting the of any perioder date of the New Tib performed and provide the Indevide and approximate during thereof.       Water Shut-Off         11. Composed in to deepen directionally or ecomplete in provide the Indevide and perioder date of the New Year in provide the Indevide and perioder date of the Indevide and thereof.       If the proposed in the other and the provide the Indevide and thereof.         12. Observice Proposed or Complete or Complete Operations. If the dependion provide the Indevide and measure and new vertical date in the Indevide and thereof.       If the Indevide I	3a. Address	. (include area code) 10, 1		10. Field and Pool, or			
Sec 1 T25S R26E SWSE 150FSL       EDDY COUNTY, NM         12. CHECK APPROPRIATE BOX(FS) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Subsequent Report       Acidize       Deepen       Production (Start/Resume)       Water Shut-OFT         Subsequent Report       Change Plans       Production (Start/Resume)       Well Integrity         Subsequent Report       Change Plans       Plag and Abandon       Temporarily Abandon         3. Describe Proposed or Completed Uper Convert to Injection       Plag Back       Water Disposal       Wetting and/or Plan ng         3. Describe Proposed or Completed Uper Convert to Injection of Plag Back       Gother Proposed of Completed Uper Convert to Injection of Plag Back       Water Disposal       Water Disposal         3. Describe Proposed or Completed Uper Convert to Injection or Early is deal to end the Will Information Start in a multiple completion or recomplete Indeal No. on fit with VBLAMIA. Recompletion and approximate duration thereof.       If the operation or Vater Vate	TULSA, OK 74103.4346						and State
TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shut-Off         Subsequent Report       Casing Repair       New Construction       Reclamation       Well Integrity         Subsequent Report       Change Plans       Plug and Abandon       Temporality Abandon       Gother         Subsequent Report       Change Plans       Plug and Abandon       Temporality Abandon       Gother         Convert to higociton       Plug Back       Water Disposal       Gother       Venting and/or Flan ng         3. Describe Proposed or Completed Operations (clearly state alt performed details, including estimated starting date of any proposed work and approximate duration thereof.       Interport to higociton       Plug Back       Water Disposal       Gother         Glowing complete       Operation of the involved operations. If the operation resumption or recompletion in a mulpite completion in a new interval. Jon 2016 July 2016		· ·					
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Notice of Intent   Notice of Intent   Subsequent Report   Final Abandonment Notice   Change Plans   Change Plans   Convert to Injection   Proposed or Completed Operation (Center) state all pertinent details. including estimated starting due of any proposed work and approximate duration thereof.   If the proposed is to deeme directionally are completed interval at any interval. a form proposed work and approximate duration thereof.   If the proposed is to deeme directionally are completed interval. If the proposed work and approximate duration thereof.   If the proposed is to deeme directionally are completed horizontally give substrates floating estimated starting due of any proposed work and approximate duration thereof.   If the proposed is to deeme directionally are completed horizontal to make wheth be perturbed to the Bool No. on Five while Marking estimated abaseque were all deplies of all perturem markers and measurements. A floating estimated starting due of any proposed work and approximate duration thereof.   If the proposed is to deeme directionally are completed performed or provide dury duration to expletion in a new merchal. Staff the float work with be performed or provide dury duration the point in the operation results in a multiple completion or excluption in an even merchal. Staff the direction or excluption of the point on floating:   Charack Energy has reviewed its flare permits and has determined the flare permit for the following wells was not filed prior to flaring:   Marquardt 1 Federal 13H; API 30-015-37382; 1-25S-26E, 150 FNL 1650 FELEE ATTACHED FOR   Marquardt 1 Federal 13H; API 30-015-37382; 1-25S-26E, 200 FSL 660 FELE ATTACHED FOR   Marquardt 1 Federal 13H; API 30-015-37382; 1-25S-26E, 200 FSL 660 FE	TYPE OF SUBMISSION	F SUBMISSION TYPE OF ACTION					
Subsequent Report     Gasing Repair     Casing Repair     Competed Oreampter Information     Convert to Injection     Plug Back     Water Disposal     Water Disposal     Subsective To Subsective State at Perimeter details, including settimate duration thereof.     If the proposal is to depen directionally or recomplete horizontally, give subsurface locations and measured and under which New Solits State Hereof on Thereat ISMIA. Required under which all be filed only a der att requirements, including reclamation, have been completed. The ISMIA thandommet Notices     Subsective of the involved operation. State at the solit is to depend on the with State at the solit is state at the solit is represented the flare permit for the following     wells was not filed prior to flaring:     Marquardt 1 Federal 13H; API 30-015-37382; 1-255-26E; 150 FNL 1650 FELFE ATTACHED FOR     Marquardt 1 Federal 14H; API 30-015-41808; 1-255-26E; 200 FSL 660 FEL     ONDITIONS OF APPROVAL     Please see information below for the combined monthly flare volumes:     NM OIL CONSERVATIU     ARTESIA DISTRICT     August 17309 MCF     Ni-ACCD     Ni-ACCEPTED FOR ACCRD     Ni-ACCCD     N	D Notice of Intent						_
Pinal Abandonment Notice       Change Plans       Plug and Abandon       Temporarily Abandon       Venting and/or Plan ngt         3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration theory. If the proposin is to deepen directionally or recomplete horizonality, gue substrated extrained and and true vertical defails of all pertinent maters. The operation results in a milling completion or recompletion in a new thick his work will be performed or provide the Boad No. on File with BLMRIA. Request abasquent reports shall be filed within 30 days following completion. The operation results in a milling completion or recompletion and the vertical abas and approximate duration theory.         Charge Plans       The operation or provide the Boad No. on File with BLMRIA. Request abasquent reports shall be filed within 30 days following completed. Final Abandomment Notices shall be filed only after all requirements, including estimated starting date of all be filed within 30 days following completed. Final Abandomment Notices shall be filed only after all requirements, including estimated starting date of the operation.         Cimarex Energy has reviewed its flare permits and has determined the flare permit for the following wells was not filed prior to flaring:       Molt Conservation         Marquardt 1 Federal 13H; API 30-015-37382; 1-255-26E, 200 FSL 660 FEL Condition Starting Abade of the Completion.       Molt Conservation         2014       August 17309 MCF       Molt Conservation       Molt Conservation         August 17309 MCF       Committee to ArMSS for processing by JENMARE Resof CoMPANY OF CO, servet to the Carlsbad Com	🛛 Subsequent Report		_				
Convert to Injection     Plug Back     Water Disposal     Orangeted Operation (clearly state al) pertinent details, including estimated starting due of any proposed work and approximate duration thereof.     If the proposal is to deepen directionally are complete horizontable, give substrating due of any proposed work and approximate duration thereof.     Attach the Bond under which the work will be performed or provide the Bond No. on file with BL/MDA. Again the avent iterval, a from 31604 shall be filed only after all requirements. Including reclamation, have been completed.     Find Athindoment Notices shall be filed only after all requirements.     Including reclamation, have been completed.     Anatomic the size is ready for find impection.     Cimarex Energy has reviewed its flare permits and has determined the flare permit for the following     wells was not filed prior to flaring:     Marquardt 1 Federal 13H; API 30-015-37382; 1-25S-26E, 150 FNL 1650 FEUE ATTACHED FOR     Marquardt 1 Federal 14H; API 30-015-41808; 1-25S-26E, 200 FSL 660 FEU     ONDITIONS OF APPROVAL     Please see information below for the combined monthly flare volumes:     NM OIL CONSERVATIC     June 5791 MCF     Juny 14444 MCF     August 17309 MCF     CIMAREX ENERGY COMPANY OF CO, sent to the Caribad     Committed to AFMSS for processing by JENMFER SANCHEZ on Distribution System     For CIMAREX ENERGY COMPANY OF CO, sent to the Caribad     Committed to AFMSS for processing by JENMFER SANCHEZ on Distribution System     For CIMAREX ENERGY COMPANY OF CO, sent to the Caribad     Committed to AFMSS for processing by JENMFER SANCHEZ on Distribution System     For CIMAREX ENERGY COMPANY OF CO, sent to the Caribad     Committed to AFMSS for processing by JENMFER SANCHEZ on Distribution System     For CIMAREX ENERGY COMPANY OF CO, sent to the Caribad     Committed to AFMSS for processing by JENMFER SANCHEZ on Distribution System     For CIMAREX ENERGY COMPANY OF CO, sent to the Caribad     Committed to AFMSS for processing by JENMFER SAN	Final Abandonment Notice						Venting and/or Flari
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bound under which the work will be performed or provide the Bond No. on File will BLM/BIA. Required subsequert reports shall be filed within 30 days following completion or recompletion or recompletion or recompletion on the pertainent subsequert reports shall be filed once testing has been completed. An of the operation is shall be filed once testing has been completed. An of the operation is a new interval, a form 3160-4 shall be filed once testing has been completed. And the operator has determined that the site is ready for final inspection.)  Cimarex Energy has reviewed its flare permits and has determined the flare permit for the following wells was not filed price to flaring:  Marquardt 1 Federal 13H; API 30-015-37382; 1-25S-26E, 150 FNL 1650 FELFE ATTACHED FOR Marquardt 1 Federal 13H; API 30-015-41808; 1-25S-26E, 200 FSL 660 FEL CODITIONS OF APPROVAL  Please see information below for the combined monthly flare volumes:  2014  June 5791 MCF  July 14444 MCF  August 17309 MCF  4. I hereby certify that the foregoing is true and correct.  Electric to Lubmission #3000950 verified by the BLM Well Information System  FCCMMAREX ENERGY COMPANY OF CO, sent to the Caribbad  Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/29/2015 (15JAS06105E)  Name (Printed/Typed) PAULA BRUNSON  Title REGULATORY ANALYST  Signature  (Electronic Submission)  Date 05/07/2015  ACCEPTED FOR FCCMRD  ARTESIA DISTRICT  UTILE  Buffall on conduct permits in the subject lease Office  Date 05/07/2015  ACCEPTED FOR FCCMRD  ARTESIA DISTRICT  BUFfall on the operator of the submission for processing by JENNIFER SANCHEZ on 09/29/2015 (15JAS06105E)  The REGULATORY ANALYST  Signature (Electronic Submission)  Date 05/07/2015  ACCEPTED FOR FCCMRD  ARTESIA DISTRICT  BUFfall on the applicant holds legal or equitable title to those rights in the subject lease Off		Convert to Injection	🗖 Plug	Back	U Water	Disposal	ng
Please see information below for the combined monthly flare volumes:          2014       June 5791 MCF       ARTESIA DISTRICT         July 5791 MCF       July 10/5/15       DCT 1 4 2015         August 17309 MCF       DCT 1 4 2015         I4. 1 hereby certify that the foregoing is true and correct.       RECEIVED         Electronic Submission #300958 verified by the BLM Well Information System       For CIMAREX ENERGY COMPANY OF CO, sent to the Caribbad         Name (Printed/Typed)       PAULA BRUNSON       Title         Signature       (Electronic Submission)       Date       05/07/2015         THIS SPACE FOR FEDERAL OR STATE OFFICE USE       OCT       Image: Comparison of this notice does not warrant or trity that the applicant holds legal or equilable title to those rights in the subject lease tich would entitle the applicant holds legal or equilable title to those rights in the subject lease tich would entitle the applicant to conduct operations thereon.       Office       BURGAU OF LAW/D MINAL MEN         It is subject lease of faculture to a faculture to regrest the conduct operations shereon.       Office       During of willfully to fake to any direct or agency of the United is any faise, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Marguardt 1 Ecdoral 12H: API		150 FNL 1 200 FSL 6	50 FÉLÉE A	ATTAC DITION	HED FOR	OVAL ·
June 5791 MCF July 14444 MCF August 17309 MCF 14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #300958 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO., sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/29/2015 (15JAS0610SE) Name (Printed/Typed) PAULA BRUNSON Signature (Electronic Submission) Date 05/07/2015 ACCEPTED FOR FACORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By	Please see information below	for the combined monthly fla	are volumes			NM OIL	. CONSERVATIO
August 17309 MCF       ACCEPTEC 101/14 2013         NH.102.D       RECEIVED         14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #300958 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHE2 on 09/202015 (15JAS0610SE)         Name (Printed/Typed)       PAULA BRUNSON         Signature       (Electronic Submission)         Date       05/07/2015         AccePTED       FOR FCORD         Approved By       Title         Notifies of approval, if any, are attached. Approval of this notice does not warrant or ritry that the applicant bolds legal or equitable title to those rights in the subject lease inch would entitle the applicant to conduct operations thereon.       Office         BUREAU OF LAND MINIAL MENI (ARLSBAD/FIEL OFFICE)       Office         BUREAU OF LAND MINIAL MENI (ARLSBAD/FIEL OFFICE)       Office	June 5791 MCF						
Electronic Submission #300958 verified by the BLW Well Information System         For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad         Committed to AFMSS for processing by JENNFER SANCHEZ on 09/29/2015 (15JAS0610SE)         Name (Printed/Typed)       PAULA BRUNSON       Title       REGULATORY ANALYST         Signature       (Electronic Submission)       Date       05/07/2015       ACCEPTED FOR FLOERD         Name (Printed/Typed)         PAULA BRUNSON         Title         Signature         (Electronic Submission)         Date       05/07/2015         ACCEPTED FOR FLOERAL OR STATE OFFICE USE         Mapproved By		xd		. 0	ICT-1 4 2015		
Electronic Submission #300958 verified by the BLW Well Information System         For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad         Committed to AFMSS for processing by JENNFER SANCHEZ on 09/29/2015 (15JAS0610SE)         Name (Printed/Typed)       PAULA BRUNSON       Title       REGULATORY ANALYST         Signature       (Electronic Submission)       Date       05/07/2015       ACCEPTED FOR FLOERD         NTHIS SPACE FOR FEDERAL OR STATE OFFICE USE         Mapproved By	4. I hereby certify that the foregoing is	true and correct.					RECEIVED
Name (Printed/Typed)       PAULA BRUNSON       Title       REGULATORY ANALYST         Signature       (Electronic Submission)       Date       05/07/2015       ACCEPTED FOR FACORD         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Name (Printed/Typed)         Mage of this space for federal or state of fice use         Title         OCT         OCT         Office         BURFAU OF LAND M NACEMENT         Approval, if any, are attached. Approval of this notice does not warrant or         Title         Diffice         BURFAU OF LAND M NACEMENT         Approval, if any, are attached. Approval of this notice does not warrant or         Title         Office         BURFAU OF LAND M NACEMENT         (ARL SBAD/FIELL OFFICE         It 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to fake to any defartment or agency of the U		Electronic Submission #300 For CIMAREX ENERG	SY COMPAN	Y OF CO, sent t	o the Carlsb	ad	10
THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By				. ,	//		
Approved By	Signature (Electronic S	ubmission)		Date 05/07/20	D15 ACC	EPTED FOR R	ECORD //
Approved By	· · · · · · · · · · · · · · · · · · ·	THIS SPACE FOR	FEDERA	OR STATE		SE A	XXI
Inditions of approval, if any, are attached. Approval of this notice does not warrant or rtify that the applicant holds legal or equitable title to those rights in the subject lease inch would entitle the applicant to conduct operations thereon. Ite 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. BURFAU OF LAVD MANAGEMENT ARL SBAD/FIELD OFFICE	Approved By	<del>المتعرب المراكبيني الاستنبي المتعاور</del> . -		Title		OCT KE	ModM
tle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	onditions of approval, if any, are attached rtify that the applicant holds legal or equ	itable title to those rights in the sul		06	BUF	FAU OF LAND MINA	EMENT
	le 18 U.S.C. Section 1001 and Title 43 1	U.S.C. Section 1212, make it a crin	ne for any pers	on knowingly and			
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## Additional data for EC transaction #300958 that would not fit on the form

32. Additional remarks, continued

September 5852 MCF October 14680 MCF November 21325 MCF December 17301 MCF

## OGOR flare volumes have been reported timely.

## **Flaring Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days from date requested on sundry.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

## **JAM 100115**