Form 3160-5 (August 2007)

NM OIL CONSERVATION

UNITED STATES ARTESIA DISTRICT DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SEP 2 1 2015 ARTESIA DISTRICT FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. ED SUBMIT IN TRIPLICATE - Other instructions on reverse side.				NMNM0384625 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No							
						Type of Well Oil Well				8. Well Name and No. INDIAN BASIN C GAS FEDERAL COM 2	
						2. Name of Operator OXY USA WTP LP	DAVID STEWART	9. API Well No. 30-015-31396			
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3b. Phone No. (include area cor Ph: 432-685-5717 Fx: 432-685-5742	de)	10. Field and Pool, or Exploratory INDIAN BASIN UP PENN								
4. Location of Well (Footage, Sec., 7			11. County or Parish, and State								
Sec 29 T21S R23E SESE 860 32.444750 N Lat, 104.617880			EDDY COUNTY, NM								
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA '						
TYPE OF SUBMISSION	TYPE OF ACTION										
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production	on (Start/Resume)	☐ Water Shut-Off						
	☐ Alter Casing	☐ Fracture Treat	☐ Reclama	tion	□ Well Integrity						
Subsequent Report	□ Casing Repair	☐ New Construction	☐ Recompl	ete	☐ Other						
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Tempora	rily Abandon							
	□ Convert to Injection	□ Plug Back	■ Water D:	isposal							
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f. 8/25/15 RUPU 8/26/15 NU BOP, POOH w/ tb	rk will be performed or provide it operations. If the operation rest nandonment Notices shall be filed inal inspection.)	ne Bond No. on file with BLM/B lits in a multiple completion or re	IIA. Required subsection in a ne	sequent reports shall be ew interval, a Form 316	filed within 30 days 0-4 shall be filed once and the operator has 9/23/15 for record						
8/27/15 RIH w/ bit, collar and t CIBP, PUH to 5755'	tbg, tag CIBP @ 6300', circ	hole w/ 10# MLF, start to	drill out								
8/28/15 Continue to drill out C	IBP, clean out to 7553', PC	OOH.									
8/31/15 RIH & tag up @ 7553'	, circ hole w/ 10# MLF, M8	P 40sx CL C cmt @ 7553	, PUH, WOC.								
9/1/15 Continue to POOH, we	ll started flowing, pump 14.	5# kill mud followed by 10	# BW to kill we	II.							
14. I hereby certify that the foregoing is	Electronic Submission #31	6778 verified by the BLM W ISA WTP LP, sent to the Ca	/ell Information orlsbad	System							
Name (Printed Typed) DAVID ST	Title SR. R	Title SR. REGULATORY ADVISOR									
lu's											
Signature (Electronic S		Date 09/17			=						
	THIS SPACE FOR	R FEDERAL OR STATE	OFFICE US	<u> </u>							
Approved By	Title			Date							
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	ot warrant or		"								
	110.0.0.1.10.10.1.1		1 200 0		21.46.5.1						

Additional data for EC transaction #316778 that would not fit on the form

32. Additional remarks, continued

RIH & tag cmt @ 7545', M&P 40sx CL C cmt @ 7545', PUH, WOC.

9/2/15 RIH & tag cmt @ 7545', M&P 40sx CL C cmt, PUH, WOC. RIH & tag cmt @ 7545', M&P 40sx CL C cmt, PUH, WOC.

9/3/15 RIH & tag cmt @ 7545', M&P 40sx CL C cmt, PUH, WOC. RIH & tag cmt @ 7545', M&P 40sx CL C cmt, PUH, WOC.

9/4/15 RIH & tag cmt @ 7545', M&P 40sx CL C cmt, PUH, WOC. RIH & tag cmt @ 7521', M&P 40sx CL C cmt @ 7521', PUH, WOC.

9/8/15 RIH & tag cmt @ 7521', M&P 40sx CL C cmt, PUH, WOC. RIH & tag cmt @ 7521', M&P 40sx CL C cmt, PUH, WOC.

9/9/15 RIH & tag cmt @ 7521', M&P 75sx CL C cmt, PUH, WOC. RIH & tag cmt @ 7521', M&P 200sx CL C cmt, PUH, WOC.

9/10/15 RIH & tag cmt @ 7521', M&P 6sx LCM pill followed by 90sx CL C cmt, PUH, WOC. RIH & tag cmt @ 6638'. Contact BLM, Yolanda Jordan-BLM approved setting CIBP @ 6300'. Start to POOH w/ tbg.

9/11/15 Continue to POOH, RIH w/ gauge ring to 6300', RIH & set CIBP @ 6300', worked through tight spot @ 5867', POOH.

9/14/15 RIH & tag CIBP @ 8500', circ hole w/ 10# MLF, test csg to 500#, held good. M&P 25sx CL C cmt to 6151', PUH to 5900', M&P 35sx CL C cmt, PUH, WOC.

9/15/15 RIH & tag cmt @ 5720', PUH to 5480', M&P 35sx CL C cmt, PUH, WOC. RIH & tag cmt @ 5279', PUH to 3194', M&P 30sx CL C cmt, PUH, WOC. RIH & tag cmt @ 3031', PUH to 1988', M&P 40sx Cl C cmt, PUH, WOC.

9/16/15 RIH & tag cmt 1760', PUH to 1271', M&P 25sx CI C cmt, PUH, WOC. RIH & tag cmt @ 1141', PUH to 260', M&P 50sx CL C cmt, circ to surface, visually confirmed. ND BOP, top off csg, RDPU.