	UNITED STATES EPARTMENT OF THE INTERIOR NMOCD			ン レ :っ	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
BUREAU OF LAND MANAGEMENT Artesia SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMNM4350		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or NMNM134727		
1. Type of Well	1. Type of Well SQ Oil Well Gas Well Other					8. Well Name and No. HACKBERRY 23 FEDERAL 1H	
2. Name of Operator COMPANY OF CO Mail: kknauls@cimarex.com					9. API Well No. 30-015-41115-00-S1		
3a. Address 202 S CHEYENNE AVE SUIT TULSA, OK 74103.4346	3b. Phone N Ph: 918.50	o. (include area code 85.1100					
4. Location of Well (Footage, Sec., 7			<u>. </u>	11. County or Parish,	and State		
Sec 24 T19S R30E SWNW 1980FNL 180FWL					EDDY COUNT	Y, NM	
, 12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATI	E NATURE OF 1	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
Notice of Intent	Acidize	Det	epėn	Product	ion (Start/Resume)	□ Water Shut-0	
	Alter Casing	🗖 Fra	cture Treat	🗖 Reclam	ation	🗋 Well Integrit	
Subsequent Report	🗖 Casing Repair	🗆 Nev	w Construction	🗖 Recom	olete	☑ Other Venting and/or	
Final Abandonment Notice	 Change Plans Convert to Injection 	,	g and Abandon g Back	Tempor	arily Abandon Disposal	ng	
following completion of the involved testing has been completed. Final At determined that the site is ready for f	oandonment Notices shall be fi inal inspection.) equests approval to flare	iled only after all a the Hackberr	requirements, includ , v 23 Federal 1H.	ing reclamatio 2H.3H Flare	n, have been completed, :	and the operator has	
meter for period not to exceed							
meter for period not to exceed pressure and compressor inst	allation requires a low vo	olume gas flar	e			DEOP	
meter for period not to exceed	allation requires a low vo	olume gas flar	e	15 to July-1	ATTACHE	D FOR	
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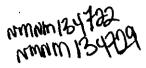
Additional data for EC transaction #302956 that would not fit on the form

32. Additional remarks, continued

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A subsequent report of actual flare volumes will be sent after July 1, 2015. All volumes will be reported on the OGOR reports. Cimarex will comply with NTL-4A requirements.

Wells associated with flare meter Hackberry 23 Fed 1H 30-015-41115 Hackberry 23 Fed 2H 30-015-42093 Hackberry 23 Fed 3H 30-015-42078



Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days from date requested on sundry.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

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