## **NMOCD**

Form 3160-5 (August 2007)

Artesia

OIL CONSERVATION	
OIL CONSERVATION ARTESIA DISTRICT UNITED STATES ARTESIA DISTRICT UNITED STATES	)F
OCT 1 9 BHREAU OF LAND MANAGEMEN	

FORM APPROVED OMB NO. 1004-0135

OCT 1 Q BANGAU OF LAND MANAGEMENT					Expires: July 31, 2010			
" SUNDRY	5. Lease Serial No. NMNM10893							
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI		7. If Unit or CA/Agreement, Name and/or No.						
I. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. GODFREY MP FEDERAL 1			
Name of Operator Contact: TINA HUERTA     YATES PETROLEUM CORPORATIONE-Mail: tinah@yatespetroleum.com					9. API Well No. 30-005-60630-00-S1			
3a. Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210	3b. Phone No. ( Ph: 575-748 Fx: 575-748-							
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 10 T7S R25E SWNE 198			CHAVES COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE 1	NATURE OF	NOTICE, RE	PORT, OR OTHE	R DA	TA	
TYPE OF SUBMISSION	TYPE OF ACTION							
-N. C	☐ Acidize	☐ Deepe	☐ Deepen [		on (Start/Resume)	☐ Water Shut-Off		
□ Notice of Intent □ Alter Casing		☐ Fractu	are Treat	☐ Reclamat			─ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New 0	w Construction Recor		-		Other	
			and Abandon	☐ Tempora	rily Abandon			
	☐ Convert to Injection ☐ Plug Back			■ Water Di	r Disposal			
following completion of the involved testing has been completed. Final At determined that the site is ready for f 9/30/15 - Tried to bleed well dift.  10/1/15 - Loaded hole with mu top of CIBP. Calc TOC 3264 with 2 percent CaCl. Good ble BLM. Tagged plug at 1110 ft. x-4-1/2 inch. ND BOP. Pump 10/6/15 - Dug out cellar and cip PLUGGED AND ABANDONE	oxidonment Notices shall be final inspection.)  own. Pumped 30 bbls brud. Tested casing to 500 ft. Perforated 4 holes at own up 4-1/2 inch x 7 inch. Perforated 4 holes at 45 ed 60 sx Class C neat cout off wellhead. Installed	led only after all re rine. NU BOP. psi. Spotted 2: 1590 ft. Pumpe . Displaced to 50 ft. Pumped t ement and circu	quiréments, includ Set a 4-1/2 inc 5 sx Class C Ned 55 sx Class 1200 ft. WOC hrough perfs. lated to surfac	ch CIBP at 36  Neat cement of C Neat ceme 4 hrs as per Blow up 7 incoes.	have been completed, a 50 n nt h			
14. I hereby certify that the foregoing is  Co  Name (Printed/Typed) TINA HUE	# Electronic Submission For YATES PETR Emmitted to AFMSS for pro	COLEUM CORPO ocessing by DAV	RATION, sent ID GLASS on 1	to the Roswell	RG0044SE)			
	,							
Signature (Electronic S	Submission)	!	Date 10/07/2	2015				
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE US	E · ·			
			TitlePETROLE	EUM ENGINE	ER	‡3 ;	Date 10/08/2015	
which would entitle the applicant to condu	Office Roswell							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					e to any department or	agency	of the United	

APPROVED FOR 6 MONTH PERIOD

ENDING

APR 0 6 2016

APPROVED AS TO PLUGGING OF THIS WELL BORE. LIABILITY UNDER BOND IS RETAINED UNTIL SURFACE RESTORATION

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

IS COMPLETED