

Submit 1 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-61212
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Seymour State Com
8. Well Number #1
9. OGRID Number 228937
10. Pool name or Wildcat Pecos Slope; Abo (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Matador Production Company

3. Address of Operator
PO BOX 1936
ROSWELL NM 88202-1936

4. Well Location
Unit Letter E; 1980' feet from the North line and 660' feet from the WEST line
Section 18 Township 09S Range 27E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3811.8' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 13 2015

RECEIVED

See Attached Procedure and Wellbore Schematics

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☒.

SIGNATURE [Signature] TITLE PRODUCTION ANALYST DATE 10/8/2015

Type or print name _____ E-mail address: mlink@matadorresources.com Telephone No. 575.623.6601

For State Use Only
APPROVED BY: [Signature] TITLE Dist. H. Spewer DATE 10/15/2015
Conditions of Approval (if any):

Please use Updated Forms!

Seymour State Com #1 – San Andres Recompletion

1. MIRU PU and POOH w/ production tbg & pkr
2. MIRU WL and RIH to set CIBP @ $\pm 4,450'$.
3. Dump 35 sacks cement on plug. WOC
4. Load and test casing to 500#
5. RIH and perf San Andres intervals from 1754-1792'
6. RIH w/ tubing and packer, set pkr @ $\pm 1,500'$
7. Acidize perfs @ 1754-1792'
8. Swab test
9. Frac perfs @ 1754-1792'
10. POOH w/ pkr, RIH w/ production tbg, pump & rods. Put well on Production

MATADOR PRODUCTION COMPANY
WELLBORE SCHEMATIC & PROCEDURE SHEET

OPERATOR: **Matador Production Co.** 782000-001
WELL NAME: **Seymour State Com #1** API# 30-015-61212
LEASE #: **NM St L-6775**
LOCATION: **E-18-T9S-R27E, Chance** Well: **SW NW**
1980 FNL & 660' FWL Pro Unit: **NW/4 Sec 8**
FIELD: **Pecos Slope Abo, South** 160 acres
ELEVATION: **3811.8' GL (KB 3821.0')**

* Originally dual completion in Abo/Abo

SPUD DATE: **11/30/1981**
COMP DATE: **5/8/1982**
TD: **6385'** 3/19/1982
PRTD: **6307'** 9/21/1983 5840'

WELL INFORMATION

NO LONGER DUAL COMPLETION DUE TO CBP 9/21/83, CLOSED OFF ATOKA Initial Prod 6/11/82 IP Test: 8 hrs, Flowing, \$49 MCF, 1/2" ck, 250W, 0 O&W		
DST #1 2/19/82	DST #2 3/8/82	DST #3 3/11/82
Interval: 1700-1800'	Interval: 5885-6050'	Interval: 6158-6191'
IHP 828#	IHP 3091#	IHP 3185#
30" IF 13# to 66#	15" IF 1471#	30" IF 1022# - 1164#
60" ISIP 526#	60" ISIP 2246#	60" ISIP 2325#
90" FF 26# to 97#	90" FF 1704#	90" FF 772# - 1057#
120" FSIP 828#	120" FSIP 2443#	120" FSIP 2325#
Bht=? FHP 828#	Bht=? FHP 3104#	Bht=? FSIP 3131#
Open w/good blow,	GTS 5", very strong blow,	Open w/good blow, gas 4"
re-open w/very strong blo.	re-open w/gts immed.	re-open w/gts immed. Rec
only drg fluid	2.3-secuff gas, 1/2" ck	500' gcm & cond.
DST #4 3/12/82	DST #5 3/15/82	
Interval: 6155-6191'	Interval: 6150-6385'	
IHP 3188#	IHP 3269#	
30" IF 121#	30" IF 14# to 14#	
60" ISIP 2258#	60" ISIP 40#	
90" FF 832#	90" FF 14# to 14#	
120" FSIP 2285#	120" FSIP 40#	
Bht=120 FHP 3209#	Bht=118 FHP 3355#	
Open w/fair blow, Rec	Open w/wk blow, re-open w/	
1395' sulfur wtr, simplr	very weak blow. Rec 15' df	
2500cc sulfur wtr	Simplr: 50cc df, 20 PSI	

9/21/83 CIBP @ 5875' + 35' Cmt
4/28/82 CIBP @ 6100' + 36' Cmt

TOC @ 2370 by CBL 4/1/82

SURFACE	
WT & GRD	13 3/8" 48#
DEPTH	352
SXS CMT	340 sx
TOC	Surface
BIT SIZE	17 1/2"
INTERMEDIATE	
WT & GRD	8 5/8" 24# J-55
DEPTH	1525'
SXS CMT	1290 sx
TOC	Surface
BIT SIZE	11"

ABO STRING:
2 1/16" EUE tbg to 4811.51' KB
SN @ 4824.03' KB
7 5/16" 82 Perf ABO 4912-29'

ATOKA no longer producing, due to CIBP
5 5/8" 82 Perf Atoka 5926-34'
Perf 5944-52'
Perf 6008-16'
6 5 1/4" 82 Perf 6026-28'
4 4 1/2" 82 Perf 6043-48'
1 4 1/4" 82 Perf Mississippi 6075-79', sqzd
2 4 1/4" 82 Perf 6076', sqzd
3 4 1/4" 82 Perf's 6137 - 41'

PRODUCTION:
WT & GRD 5 1/2" 15.5W J-55
DEPTH 6343'

SXS CMT 1590 sx
TOC 2370 by CBL 4/1/82
BIT SIZE 7 7/8"
DV TOOL @ 5504'
MARKER JOINT na

TUBING: 2 1/16" EUE, 3.25#, DWS N-80
SIZE: 4818'
DEPTH: na
PKR/ANCHOR: na

MATADOR PRODUCTION COMPANY WELLBORE SCHEMATIC & PROCEDURE SHEET

by RAY F. NOKES (Jr)

OPERATOR: **MATADOR PRODUCTION CO** 82000-001
WELL NAME: **Seymour State Com #1** API# 30-015-61212
LEASE #: **NM St L-6775**
LOCATION: **E-18-179S-R27E, Chavez** Well: **SW NW**
1980' FNL & 660' FWL Pro Unit: **NW/4 Sec 8**
FIELD: **Pecos Slope Abo, South** 160 acrs
ELEVATION: **3811.8' GL (KB 3821.0')**

SPUD DATE: **11/30/1981**
COMP DATE: **5/8/1982**
TD: **6385'** 3/19/1982
PRTD: **6307'** 9/21/1983 5840'

* Originally dual completion in Atoka/Abo

WELL INFORMATION

NO LONGER DUAL COMPLETION DUE TO CBP 9/21/83, CLOSED OFF ATOKA
Initial Prod 6/11/82 IP Test: 8 hrs. Flowing, 549 MCF, 1/2" ck, 250#, 0 O&W

DST #1 2/19/82	DST #2 3/8/82	DST #3 3/11/82
Interval: 1700-1800'	Interval: 5885-6050'	Interval: 6158-6191'
IHP 828#	IHP 3091#	IHP 3185#
30" IF 13# to 66#	15" IF 1471#	30" IF 1022# - 1164#
60" ISIP 526#	60" ISIP 2246#	60" ISIP 2325#
90" FF 26# to 92#	90" FF 1704#	90" FF 772# - 1057#
120" FSIP 828#	120" FSIP 2443#	120" FSIP 2325#
BH=2' FHP 828#	BH=2' FHP 3104#	BH=118 FHP 3131#
Open w/good blow,	GTS 5", very strong blow,	Open w/good blow, gas 4"
re-open w/very strong blo.	re-open w/gts innmed.	re-open w/gts innmed. Rec
only dble fluid	2.34cuft gas, 1/2" ck	500' gas & cond.
DST #4 3/12/82	DST #5 3/15/82	
Interval: 6155-6191'	Interval: 6350-6385'	
IHP 3188#	IHP 3269#	
30" IF 121#	30" IF 14# to 14#	
60" ISIP 2258#	60" ISIP 40#	
90" FF 832#	90" FF 14# to 14#	
120" FSIP 2285#	120" FSIP 40#	
BH=120 FHP 3209#	BH=118 FHP 3355#	
Open w/fair blow, Rec	Open w/wk blow, re-open w/	
1395' sulfur wtr, sampr	very weak blow, Rec 15' df	
2500cc sulfur wtr	Simplr: 50cc df, 20 PSI	

9/21/83 CIBP @ 5875' + 35' Cmt
4/28/82 CIBP @ 6100' + 36' Cmt

TUBING: **2 1/16" EUE, 3.25#, DWS N-80**
SIZE: **4818'**
DEPTH: **NA**
PKR/ANCHOR: **NA**

San Andres Perfs:
1754-1792 (Proposed)

TOC @ 2370 by CBL 4/1/82

CIBP+35sx cement @ 4450'

7 5/26/82 Perf ABO 4912-29'

ATOKA no longer producing, due to CIBP

- 5 5/6/82 Perf Atoka 5926-34'
- Perf 5944-52'
- Perf 6008-16'
- 6 5/14/82 Perf 6026-28'
- 4 4/29/82 Perf 6043-48'
- 1 4/4/82 Perf Mississippi 6075-79', sqzd
- 2 4/14/82 Perf 6076', sqzd
- 3 4/24/82 Perf 6137-41'

PRODUCTION:

WT & GRD	5 1/2" 15.5# J-55
DEPTH	6343'
SXS CMT	1590 sx
TOC	2370 by CBL 4/1/82
BIT SIZE	7 7/8"
DV TOOL @	5504'
MARKER JOINT	NA

6343' TD
Prepared by Trent Goodwin 10/8/2015