

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 015 25141
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Belco State
8. Well Number # 1 SWD
9. OGRID Number 246368
10. Pool name or Wildcat Delaware Brushy Canyon
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ XX Other SWD

2. Name of Operator

Basic Energy Services LP

3. Address of Operator

P.O. Box 10460 Midland Texas 79702

4. Well Location

Unit Letter **E**: **2200** feet from the **North** line and **660** feet from the **West** line
Section **20** Township **23 S** Range **28 E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Run CIL Image Type ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Basic Energy Services L.P. respectfully submits the following plan to gather needed information to establish the condition the well bore and injection intervals.

1. RU Wire Line Unit run sinker bar to btm tag fill.
2. Displace 50 bbls of Xylene with 20 bbls of surfactant fresh H2O
Allow solvent to work on casing walls for 24 hours shut in. SDFN
3. Displace 50 bbls of 20% Mi-Cellular with 20bbls of surfactant fresh H2O allow to polish casing walls for 24 hours SDFN.
4. Displace tbq. and casing with total 70 bbls of fresh water.
5. MI RU logging trk. w/ lubricator and boom truck, RIH with 1 11/16" CIT to 3824.45' and enter "F" nipple to 5815' log well with Casing Inspection Imaging Tool.
6. Report findings to Santa Fe OCD EMNRD Phillip Goetze and District II Richard Inge.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David H. Alvarado

TITLE SENM District Fluids Mgr.

DATE 10/12/15

Type or print name David H. Alvarado E-mail address: david.alvarado@basicenergyservices.com PHONE: 575. 746. 2072

For State Use Only

APPROVED BY:

Richard Inge

TITLE

Compliance Officer

DATE

10/15/15

Conditions of Approval (if any):