

Office

Energy, Minerals and Natural Resources

Revised August 1, 2011

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

NM OIL CONSERVATION

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

COG Operating LLC

3. Address of Operator

One Concho Center, 600 W. Illinois Avenue, Midland, TX 79701

4. Well Location

Unit Letter N : 150 feet from the South line and 2230 feet from the West lineSection 36 Township 18S Range 25E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3495' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☐Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 8/3/15 Test annulus @ 500#. Open Wet shoe at 3@2544#. EIR with 75 bbls FW at 13@2990#. Reduced rate and pickled csg w/500 gal xylene, 1,000 gal 15% acid. Flushed w/190 bbls FW. Spotted 2000 gals acid. Set plug @ 7180. Test 5-1/2 csg to 6122# for 30min.
- 8/22/15 Perf 14 stages @ 2855 - 7160 w/6 SPF, 504 holes. Acidize w/54,264 gals 15% acid. Frac w/1,944,457 gals gel, 85,078 gals waterfrac R9, 51,112 gals WaterFrac R3, 173,022 gals treated water, 4,290,137# 20/40 white sand, 665,121# 20/40 CRC.
- 9/1/15 Drill out plugs. Clean out to PBTB 7200.
- 9/3/15 RIH w/66jts 2-7/8" J55 6.5# tbg, ESP @ 2011, EOT @ 2315. Turn over to production.

NM OIL CONSERVATION

ARTESIA DISTRICT

OCT 09 2015

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Spud Date:

7/19/15

Rig Release Date:

7/27/15

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

C Jackson

TITLE

Regulatory Analyst

DATE 9/15/15

Type or print name Chasity Jackson

E-mail address: cjackson@concho.com

PHONE: 432-686-3087

For State Use Only

APPROVED BY:

RDade

TITLE

D. S. H. Spewer

DATE

10/15/2015

Conditions of Approval (if any):