State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

District III	41/1 9871	U		O	il Conservat	ion Divisio	Submit one copy to appropriate District Office								
1000 Rio Brazos Rd., Aztec, NM 87410					Oil Conservation Division 1220 South St. Francis Dr.					☐ AMENDED REPORT					
District IV 1220 S. St. Franc	anta Fc,	NM 875	05	Santa Fe, N					[_] AMENDED REPORT						
	I.			EST FO	R ALI	OWABLE		ГНО				NSI	ORT		
¹ Operator n Apache Corpo	d Addr	ess			² OGRID Num			umber	ber 873						
303 Veterans Midland TX 7	Lane S	100		³ Reason for Filing Co NW / 5/18/2015				Code/ I	Code/ Effective Date						
⁴ API Number					Cedar Lake; Glorieta-Yeso				* Pool Code 96831				96831		
⁷ Property C 308			perty Nan	1 e	NFE Federal			² Well N			umber 026H				
IL 10 Sur				,											
E 8		1		31Ē		Feet from the 2128	North/South Line North		Feet from the 220		East/West lin West		County Eddy		
11 Bot	ttom F	Iole L	ocation												
UL or lot no.			•	1	Lot Idn	Feet from the	1 1		Feet from th	e Ea	East/West I		County		
Н	8		7\$	31E		2139	North		332		East		Eddy		
12 Lse Code F			ethod	-11 Gas Co Da 5/18/	te	¹⁵ C-129 Peri	mit Number	,,,	C-129 Effectiv	e Date	1	C-12	29 Expiration Date		
III. Oil and Gas Transporters															
18 Transporter OGRID		19 Transporter Name and Address									²⁰ O/G/W				
221115		Frontier Field Services LLC										G			
		4200 East Skelly Drive Suite 700 Tulsa OK 74135													
252293 Holly Energy Pipeline												0			
311 W Quay / PO Box 1356 Artesia NM 88210												3			
NM O									VATION				11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
			A.	ARTESIA DISTRICT					300						
S. 15 (S. 16*)							OCT 1 9 2015								
													3663.2276		
** ***********************************				RECEIV	/EC)									
IV. Well		letion	Data												
²¹ Spud Date 2/23/2013		²² Ready I 5/18/20				²³ TD 9871'			²⁵ Perforat 5754'-98				²⁶ DHC, MC		
27 Hole Size		•		& Tubing Size		29 Depth Se		į.		30 Sacks Cement					
17-1/2"				3-3/8"		427'				550 sx Class C					
12-1/4"		5			3-5/8"		3505'				2280 sx Class C				
8-3/4"			7"				4885'				680 sx Class C				
6-1/8"			4-1				9860*			Tubina		2-7/8" @ 5032'			
V. Well Test Data															
31 Date New Oil		32 Gas Delivery Date		33 Test Date		34 Test Length		b 35 7	35 Tbg. Pressure		1	36 Csg. Pressure			
5/18/2015		5/18/2015		6/20/2015		24 hrs									
37 Choke Size		™ Oil 546		³⁹ Water 1652		⁴⁶ Gas 703						11 Test Method			
⁴² I hereby certify that the rules of the Oil Conservation Division have									OIL CONSE	VATI	IVIQ NO	SION	ı		
been complied with and that the information given above is true and complete to the best of my knowledge and belief.								_	DNI	`	1				
Signature:		/	ŀ	Approved by:	7	V///	Pin	XO	,						
Printed name:	~	100	į.	Title:		- 7	Ć	no							
Reesa Fisher Title:				Approval Date:											
Sr Staff Reg Ar								/	0-19-	/5					
E-mail Address Reesa, Fisher@		ecorp.c	om												
Date: Phone: 7/8/2015 432-818-1062															