Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC029435B		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. NFE FEDERAL COM 61H		
Name of Operator Contact: MARGARET DRENNAN APACHE CORPORATION E-Mail: margaret.drennan@apachecorp.com					9. API Well No. 30-015-43250		
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	o. (include area code 18-1150	e)	10. Field and Pool, or Exploratory CEDAR LAKE;GLORIETTA-YESO				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				' -	11. County or Parish, and State		
Sec 8 T17S R31E Mer NMP NESE 1795FSL 25FEL 32.846738 N Lat, 103.883371 W Lon					EDDY COUNTY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHEI	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					, m.	
☐ Notice of Intent	☐ Acidize	☐ Dec	epen Produc		ion (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Fra	cture Treat	☐ Reclams	ation	■ Well Integrity	
Subsequent Report	□ Casing Repair	☐ Nev	v Construction	□ Recomp	lete	Other Other	
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plu	g and Abandon	☐ Tempor	arily Abandon	Drilling Operations	
	☐ Convert to Injection	□ Plu;	g Back	■ Water D	Disposal		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BLM-CO-1463 NATIONWIDE/NMB00736							
09/16/15: Revised elevation of Correct elevation is 3,836.7'.	on well location and acrea	ge dedicatio	n plat due to sur	veyor error.		,	
09/16/15: SPUD WELL.							
09/17/15: Surf 17-1/2" hole, 13-3/8", 48#, H-40, STC csg set @ 428'; ran 7 centralizers. Cmt 440 sx/105 bbls Cl C (14.8 ppg, 1.34 yld). Circ 134 sx/32 bbls to surface.							
09/18/15: Surf csg pressure te	est: 1,200 psi/1 hr - OK.						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #319261 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad							
Name (Printed/Typed) MARGARET DRENNAN			Title AUTHORIZED REPRESENTATIVE				
Signature (Electronic Submission)			Date 10/09/2	2015			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By			Title			Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office				

Additional data for EC transaction #319261 that would not fit on the form

32. Additional remarks, continued

09/18/15 to 09/20/15: Drld fr/428' - 3,517'.

09/20/15: Inter 12-1/4" hole, 9-5/8", 40#, J-55, LTC csg set @ 3,517'; ran 27 centalizers. Lead cmt: 1,200 sx/41 bbls 35/65 Poz C (12.90 ppg, 1.92 yld). Tail cmt: 30 sx/71 bbls Cl C (14.8 ppg, 1.32 yld). Circ 336 sx/115 bbls to surface.

09/21/15: Inter csg pressure test: 2,000 psi/30 min - OK.

09/21/15 to 09/29/15: Drld fr/3,517' - 9,849'.

09/29/15: Prod 8-1/2" hole, 7", 29#, LTC, L-80 csg set @ 9,831', fr/0'-4,685'. Ran tapered string 5-1/2", 20#, L-80, LTC csg fr/4,685'-9,831' with Packers Plus.

· C /

DVT: 4,685.26'.

10/03/15: Lead cmt 400 sx/146 bbls Poz C (12.6 ppg, 2.05 yld). Tail cmt: 260 sx/69 bbls PVL (13.0 ppg, 1.48 yld). Circ 120 sx /44 bbls to surface.

Prod csg pressure test: 2,500 psi/30 min - OK.

TD well @ 9,849'.

10/04/15: RR.