NM OIL CONSERVATION

ARTESIA DISTRICT

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fc, NM 87505

Attach Additional Sheets If Necessary

State of New Mexico Energy Minerals and Natural Resources

OCT 08 2015

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in Oil Conservation Division RECEIVED dance with 19,15.29 NMAC. 1220 South St. Francis Dr.

Santa Fe, NM 87505 Release Notification and Corrective Action 1AB1529555081 OPERATOR ✓ Initial Report Final Report OGRID Number Contact Yates Petroleum Corporation 25575 Robert Asher Address Telephone No. 104 S. 4th Street 575-748-1471 Facility Name Facility Type Mitchell IN #2 SWD Battery Surface Owner Mineral Owner API No. Fee 30-015-22242 LOCATION OF RELEASE Unit Letter Section Township Feet from the North/South Line Feet from the East/West Line Range County 2030 1 23 **17S** 25E South 660 Eddy East Latitude 32.82500 Longitude 104.46161 **NATURE OF RELEASE** Type of Release Volume of Release Volume Recovered Produced Water 15 B/PW 14 B/PW Source of Release Date and Hour of Occurrence Date and Hour of Discovery 9/23/2015; AM Produced Water Tank 9/23/2015; AM Was Immediate Notice Given? If YES, To Whom? ☑ Ycs ☐ No ☐ Not Required Mike Bratcher/NMOCD II By Whom? Date and Hour 9/23/2015; AM 7: 12AM Robert Asher/Yates Petroleum Corporation Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes 🖾 No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* Lightning struck the produced water tank which resulted in a fire, causing the release. Vacuum truck(s) and roustabout crews were called. Describe Area Affected and Cleanup Action Taken.* An approximate area of 75'X 30' within the bermed battery. The well was shut in and valves closed. Fire Department responded and put out the fire. Impacted soils within the battery were scraped; impacted soils were taken to an NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's a Final Report, C-141 will be submitted to the NMOCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the NMOCD. Depth to Ground Water: > 100' (approximately 175 - 200', per ChevronTexaco Trend Map), Wellhead Protection Area: No. Distance to Surface Water Body: >1000', SITE RANKING IS 0. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by Environmental Si Printed Name: Robert Asher Title: NM Environmental Regulatory Supervisor Approval Date: **Expiration Date:** E-mail Address: boba@yatespetroleum.com Conditions of Approval: Remediation per O.C.D. Rules & Guid क्रीविडेंड व 2RBMIT REMEDIATION PROPOSAL NO Date: October 8, 2015 Phone: 575-748-4217

LATER THAN:_