Form 3160-5 (March 2012)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 : October 31, 2014

			Expires
5.	Lease	Serial No.	

SUNDRY NOTICES AND REPORTS ON WELLS

State
6. If Indian, Allottee or Tribe Name

	orm for proposals to Use Form 3160-3 (A			i <b>.</b>				
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well			· · ·		8910138010			
☑ Oil Well ☐ Gas W	/ell Other				8. Well Name and No. Empire Abo Unit 40			
2. Name of Operator Apache Corporation (873)		<u> </u>		9. API Well No. 30-015-01555				
3a. Address	3b. Phone No. (	(include area code) 10. Field and Pool or Exploratory Area				Area		
303 Veterans Airpark Ln., Ste. 3000 Midland, TX 79705	(432) 818-1015	5 Empire; Abo (22040)						
4. Location of Well (Footage, Sec., T.,	R.,M., or Survey Description)	1			11. County or Parish, Eddy County, NM	State		
Sec 26 T17S R28E	<del></del>							
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDIC	CATE NATURE	OF NOT	ICE, REPORT OR OTH	ER DATA		
TYPE OF SUBMISSION			TYF	E OF AC	TION			
✓ Notice of Intent	Acidize	Deeper		=	duction (Start/Resume)	=	iter Shut-Off	
	Alter Casing	=	re Treat	=	clamation		ell Integrity	
Subsequent Report	Casing Repair	=	onstruction		omplete	<b>√</b> Otł	ner Flaring	
Final Abandonment Notice	Change Plans Convert to Injection	Plug at	nd Abandon	_	nporarily Abandon ter Disposal			
testing has been completed. Final determined that the site is ready for Apache is requesting an extension of effective 09/01/2015-11/30/2015. A will be flared from the wells listed be 30-015-01534 EMPIRE ABO UNIT 30-015-01551 EMPIRE ABO UNIT 30-015-01554 EMPIRE ABO UNIT 30-015-01556 EMPIRE ABO UNIT 30-015-01736 EMPIRE ABO UNIT 30-015-01736 EMPIRE ABO UNIT 30-015-22803 EMPIRE ABO UNIT 30-015-22772 EMPIRE ABO UNIT 30-015-22766 EMPIRE ABO UNIT 30-015-22805 EMPIRE ABO UNIT 30-015-22805 EMPIRE ABO UNIT 30-015-22819 EMPIRE ABO UNIT 30-015-22911 EMPIRE ABO UNIT	r final inspection.)  to flare gas from the Empir to combined total of approxi- elow. Gas will be measure  #42 #43 #37 #39A #40A #38B #47 #382 #375 #376 #376	e Abo Unit D-40 mately 500 mcf	D Federal Batte per day 30-01 30-01 30-0 30-0 30-0 30-0 30-0 30	5-01536 5-01550 5-01555 5-01557 5-01557 5-03192 15-03194 15-22766 15-22766 15-22766 15-22806 15-22806	EMPIRE ABO UNIT #	ED FOF AP  41A 38 39 40 437A 448 #46A #391 #384 #382 #383A #383A #395	₹	
14. I hereby certify that the foregoing is to Reesa Fisher  Signature	rue and correct. Name (Prime		Title Sr. Staff  Date 08/07/20		ry Analyst	125°	plactic racord NIMOCD 10/20/15	
	THIS SPACE	FOR FEDER	RAL OR ST	ATE OF	FICE USE	ΔΡ	PROVED	
Approved by  Charles  Conditions of approval, if any, are attache	Nimmer	a not warrent or co	Title	TROLE	UM ENGINEER	Die OC	27 1 2 2015	
that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subject thereon.	ct lease which wou	old Office	4				
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or representations.				a willfully	to make to any departme		BBAD FIELD OFFICE	

## Empire Abo Unit D-40 Federal Battery Multiple Wells Apache Corporation October 12, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

CLN 101215