Form 3160-5 (August 2007)	UNITED STATES			)RM APPROVED 18 NO. 1004-0135	
B SUNDRY	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Serial N	5. Lease Serial No. NMLC068408	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allo	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.         1. Type of Well         Structure         Oil Well         Gas Well         Other			7. If Unit or CA/ 891000326	<ul> <li>7. If Unit or CA/Agreement, Name and/or No. 891000326X</li> <li>8. Well Name and No. BIG EDDY UNIT DI4 264H</li> </ul>	
2. Name of Operator BOPCO LP	TRACIE J CHERRY	9, API Well No. 30-015-424	9, API Well No. 30-015-42478-00-S1		
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code Ph: 432-221-7379		10. Field and Pool, or Exploratory GATUNA CANYON	
4. Location of Well (Footage, Sec., T., R., M., or Survey Descriptu			11. County or Pa	rish, and State	
Sec 5 T20S R31E Lot 2 660F 32.362767 N Lat, 103.531527	NL 2220FEL W Lon		EDDY COL	JNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	🗖 Acidize	Deepen	Production (Start/Resum	e) 🗖 Water Shut-Off	
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
	Casing Repair	□ New Construction	Recomplete	☑ Other Venting and/or Flar	
<ul> <li>Final Abandonment Notice</li> <li>13. Describe Proposed or Completed Op</li> </ul>	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	Plug and Abandon Plug Back	<ul> <li>Temporarily Abandon</li> <li>Water Disposal</li> </ul>	ng	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f BOPCO, LP respectfully subm Janary through March, 2015 a	l operations. If the operation res pandonment Notices shall be file inal inspection.) hits this sundry notice to re	ults in a multiple completion or red d only after all requirements, inclu port the volume flared for 90	completion in a new interval, a Forr ding reclamation, have been compl D-davs from	n 3160-4 shall he filed once	
follows:		,	•		
Big Eddy Unit DI4 264H / 30-015-42478 Big Eddy Unit DI4 270H / 30-015-42479				CONSERVATION	
Intermittent flaring was neces	sary due to restricted pipel	line capacity.	late U	CT 1 9 2015	
Total of 58171 MCF was flare	d.	JUD 10			
January - 16554 MCF		NMOC	Ity. UCI 19 2015 ACCEPTED INTROCTO RECEIVED		
14. I hereby certify that the foregoing is	Electronic Submission #3 For B	06012 verified by the BLM W OPCO LP, s∳nt to the Carlsb	ad		
Comm Name(Printed/Typed) TRACIE J			on 10/09/2015 (16JAS0194SE) LATORY ANALYST	· · · · · · · · · · · · · · · · · · · ·	
Signature (Electronic S	Submission)	Date 06/22/			
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE USE		
APPTOVED ACCEPTED			S NIMMER EUM ENGINEER	Date 10/12/201	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivient would entitle the applicant to condu	itable title to those rights in the	not warrant or subject lease . Office Carlsba	ad		

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## Additional data for EC transaction #306012 that would not fit on the form

32. Additional remarks, continued

February - 21263 MCF March - 15354 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.