(August 2007)	DEPART	UNITED STATE MENT OF THE OF LAND MAN	INTERIO		OCD Artes	B OMB N Expires	APPROVED NO. 1004-0135 : July 31, 2010
SUNDRY NOTICES AND REPORTS ON W				WELLS		5. Lease Serial No. NMLC068408	
<i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.</i>					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					<ol> <li>If Unit or CA/Agreement, Name and/or No. 891000326X</li> <li>Well Name and No. MultipleSee Attached</li> </ol>		
							2. Name of Operator         Contact:         TRACIE J CH           BOPCO LP         E-Mail: tjcherry@basspet.com
3a. Address P O BOX 2760 MIDLAND, TX 79702			3b. Phone No. (include area code) Ph: 432-221-7379			10. Field and Pool, or Exploratory MultipleSee Attached	
4. Location of Well (Foota		or Survey Description	in)			11. County or Parish,	, and State
MultipleSee Attache	ed .					EDDY COUNT	Y, NM
12. CHEC	CK APPROPRL	ATE BOX(ES) 1	O INDICA	TE NATURE OF	F NOTICE, R	EPORT, OR OTHE	ER DATA
TYPE OF SUBMISSI	ION	TYPE OF ACTION				· · · · · · · · · · · · · · · · · · ·	
Notice of Intent		Acidize		Deepen	Product	tion (Start/Resume)	UWater Shut-Off
_	_	Alter Casing		Fracture Treat	🗖 Reclam	ation	Well Integrity
Subsequent Report		Casing Repair	_	New Construction	🗖 Recom	plete	Other Venting and/or Fla
Final Abandonment 1	_	Change Plans		Plug and Abandon		rarily Abandon	ng
13. Describe Proposed or Com If the proposal is to deeper Attach the Bond under wh following completion of th	npleted Operation (c n directionally or re- nich the work will be the involved operation	complete horizontally performed or providents. If the operation re-	ent details, in y, give subsur le the Bond N results in a mu	face locations and mea lo. on file with BLM/B ultiple completion or n	usured and true ve IA. Required su ecompletion in a	roposed work and appro ertical depths of all perti bsequent reports shall b new interval a Form 31	nent markers and zones. e filed within 30 days 60-4 shall be filed once
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## Additional data for EC transaction #306001 that would not fit on the form

#### Wells/Facilities, continued

Agreement NMNM68294X NMNM68294X

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Lease<br/>NMLC068408Well/Fac Name, Number<br/>BIG EDDY UNIT DI4 264HNMLC068408BIG EDDY UNIT DI4 270H

API Number 30-015-42478-00-S1 30-015-42479-00-S1 Location Sec 5 T20S R31E Lot 2 660FNL 2220FEL 32.362767 N Lat, 103.531527 W Lon Sec 5 T20S R31E Lot 2 700FNL 2220FEL 32.362717 N Lat, 103.531527 W Lon

#### 10. Field and Pool, continued

WILLIAMS SINK

#### 32. Additional remarks, continued.

production reports

# Big Eddy Unit DI4 264H Multiple Wells BOPCO Corporation October 12, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

### CLN 101215