| | UNITED STATES | NTERIOR | CD Artesia | OMB N | APPROVED O. 1004-0135 July 31, 2010 | | |
|---|---|---|--|--|--|--|---|
| BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well O Oil Well Gas Well Other | | | Lease Serial No. NMLC068408 If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No. 891000326X | | | | |
| | | | | | | 8. Well Name and No. BIG EDDY UNIT DI4 264H | |
| | | | | | 2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com | | |
| | | | | | 3b. Phone No. (include area code Ph: 432-221-7379 |) | 10. Field and Pool, or Exploratory GATUNA CANYON |
| 4. Location of Well (Footage, Sec., 7 |) | | 11. County or Parish, and State | | | | |
| Sec 5 T20S R31E Lot 2 660FNL 2220FEL 32.362767 N Lat, 103.531527 W Lon | | | | | EDDY COUNTY, NM | | |
| 12. CHECK APPI | ROPRIATE BOX(ES) TO | DINDICATE NATURE OF 1 | NOTICE, RE | PORT, OR OTHE | R DATA | | |
| TYPE OF SUBMISSION | | TYPE O | TYPE OF ACTION | | | | |
| Notice of Intent | □ Acidize | 🗖 Deepen | 🗖 Productio | on (Start/Resume) | □ Water Shut-Off | | |
| Subsequent Report | □ Alter Casing | Fracture Treat | 🗖 Reclama | | U Well Integrity | | |
| | Casing Repair | □ New Construction | 🗖 Recompl | | ☑ Other Venting and/or Flar ng | | |
| Final Abandonment Notice | Change Plans Convert to Injection | Plug and Abandon Plug Back | U Tempora | rily Abandon isposal | | | |
| If the proposal is to deepen direction: | ally or recomplete horizontally. | give subsurface locations and measured | ured and true ver | tical denths of all pertir | ent markers and zones | | |
| 13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fin BOPCO, LP respectfully subrr | ally or recomplete horizontally, k will be performed or provide operations. If the operation re bandonment Notices shall be fil- inal inspection.) | give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or rece ed only after all requirements, include | ured and true ver A. Required subs ompletion in a no ding reclamation, | tical depths of all pertin sequent reports shall be ew interval, a Form 316 , have been completed, | ent markers and zones. filed within 30 days 60-4 shall be filed once and the operator has | | |
| If the proposal is to deepen directions Attach the Bond under which the woi following completion of the involved testing has been completed. Final At determined that the site is ready for fi BOPCO, LP respectfully subm 90-days, July - September 20 | ally or recomplete horizontally, rk will be performed or provide operations. If the operation re andonment Notices shall be fil- inal inspection.) hits this sundry for Notice 15. | give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or rece ed only after all requirements, include | ured and true ver A. Required subs ompletion in a no ding reclamation, | tical depths of all pertin sequent reports shall be ew interval, a Form 316 , have been completed, | ent markers and zones. filed within 30 days 60-4 shall be filed once | | |
| If the proposal is to deepen directions Attach the Bond under which the woi following completion of the involved testing has been completed. Final At determined that the site is ready for fi BOPCO, LP respectfully subm 90-days, July - September 20 Wells producing to this battery | ally or recomplete horizontally, rk will be performed or provide operations. If the operation re nandonment Notices shall be fil- inal inspection.) nits this sundry for Notice 15. are as follows: | give subsurface locations and measu the Bond No. on file with BLM/BI/ sults in a multiple completion or rece ed only after all requirements, include of Intent to intermittently flare | A. Required sub- ompletion in a ne ding reclamation, o for | tical depths of all pertin sequent reports shall be ew interval, a Form 316 have been completed, Accepted MMC MMC CHED FOR | tent markers and zones. filed within 30 days 50-4 shall be filed once and the operator has cr record CD 10 /00/15 | | |
| If the proposal is to deepen directions Attach the Bond under which the woi following completion of the involved testing has been completed. Final At determined that the site is ready for fi BOPCO, LP respectfully subm 90-days, July - September 20 | ally or recomplete horizontally, rk will be performed or provide operations. If the operation re nandonment Notices shall be fil- inal inspection.) hits this sundry for Notice 15. are as follows: 15-42478 | give subsurface locations and measu the Bond No. on file with BLM/BI/ sults in a multiple completion or rece ed only after all requirements, include of Intent to intermittently flare | A. Required sub- ompletion in a ne ding reclamation, o for | tical depths of all pertin sequent reports shall be ew interval, a Form 316 have been completed, Accepted MMC MMC CHED FOR | tent markers and zones. filed within 30 days 50-4 shall be filed once and the operator has cr rscord CD 10/00/15 | | |
| If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final BOPCO, LP respectfully subm 90-days, July - September 20 Wells producing to this battery Big Eddy Unit DI4 264H / 30-0 Big Eddy Unit DI4 270H / 30-0 | ally or recomplete horizontally, rk will be performed or provide operations. If the operation re nandonment Notices shall be fil- inal inspection.) nits this sundry for Notice 15. are as follows: 015-42478 015-42479 | give subsurface locations and measu the Bond No. on file with BLM/BI/ sults in a multiple completion or rece ed only after all requirements, includ of Intent to intermittently flare | A. Required sub- completion in a ne ding reclamation, of for SEE ATTA CONDITIC | tical depths of all pertin sequent reports shall be ew interval, a Form 316 have been completed, Accordence NFMC NFMC CHED FOR NS OF APP | ROVALSERVAT | | |
| If the proposal is to deepen directions Attach the Bond under which the woi following completion of the involved testing has been completed. Final At determined that the site is ready for fi BOPCO, LP respectfully subm 90-days, July - September 20 Wells producing to this battery Big Eddy Unit DI4 264H / 30-0 | ally or recomplete horizontally, rk will be performed or provide operations. If the operation re pandomment Notices shall be fil- inal inspection.) hits this sundry for Notice 15. are as follows: 115-42478 115-42479 00 MCFD, depending on | give subsurface locations and measu the Bond No. on file with BLM/BL/ sults in a multiple completion or rece ed only after all requirements, includ of Intent to intermittently flare | A. Required sub- completion in a ne ding reclamation, of for SEE ATTA CONDITIC | tical depths of all pertin sequent reports shall be ew interval, a Form 316 have been completed, ACCOPTOC: 1 ACCOPTOC: 1 ACCOP | RTESIA DISTRICT | | |
| If the proposal is to deepen directions Attach the Bond under which the woi following completion of the involved testing has been completed. Final At determined that the site is ready for final BOPCO, LP respectfully subm 90-days, July - September 20 Wells producing to this battery Big Eddy Unit DI4 264H / 30-0 Big Eddy Unit DI4 270H / 30-0 Estimated amount to flare is 2 | ally or recomplete horizontally, rk will be performed or provide operations. If the operation re andomment Notices shall be fil- inal inspection.) hits this sundry for Notice 15. v are as follows: 015-42478 015-42479 00 MCFD, depending on due to restricted pipeline of | give subsurface locations and measu the Bond No. on file with BLM/BI// sults in a multiple completion or reco ed only after all requirements, includ of Intent to intermittently flare gipeline conditions. Flaring w capacity. | A. Required subsompletion in a network of the second secon | tical depths of all pertin sequent reports shall be ew interval, a Form 316 have been completed, Accepter MMC NMC NHED FOR NS OFVAPB | Reveals and zones. filed within 30 days 50-4 shall be filed once and the operator has cr rscord cD 10/20/15 Reveals Ervat RTESIA DISTRICT DCT 19 2015 | | |
| If the proposal is to deepen directions Attach the Bond under which the woi following completion of the involved testing has been completed. Final At determined that the site is ready for fi BOPCO, LP respectfully subm 90-days, July - September 20 Wells producing to this battery Big Eddy Unit DI4 264H / 30-0 Big Eddy Unit DI4 270H / 30-0 Estimated amount to flare is 2 intermittent and is necessary of | Ally or recomplete horizontally, rk will be performed or provide operations. If the operation re pandomment Notices shall be fil- inal inspection.) hits this sundry for Notice 15. are as follows: 015-42478 015-42479 00 MCFD, depending on due to restricted pipeline of prior to flaring, allocated to true and correct. | give subsurface locations and measu the Bond No. on file with BLM/BL// sults in a multiple completion or rece ed only after all requirements, includ of Intent to intermittently flare pipeline conditions. Flaring w capacity. | A. Required sub- ompletion in a ne ding reclamation, a for SEE ATTA CONDITIC vill be d on monthly | tical depths of all pertin sequent reports shall be ew interval, a Form 316 have been completed, Accepter MMC NMC CHED FOR NS OFVAPP | RTESIA DISTRICT | | |
| If the proposal is to deepen directions Attach the Bond under which the woi following completion of the involved testing has been completed. Final At determined that the site is ready for fi BOPCO, LP respectfully subm 90-days, July - September 20 Wells producing to this battery Big Eddy Unit DI4 264H / 30-0 Big Eddy Unit DI4 264H / 30-0 Big Eddy Unit DI4 270H / 30-0 Estimated amount to flare is 2 intermittent and is necessary of Gas volumes will be metered in 14. I hereby certify that the foregoing is | Ally or recomplete horizontally, rk will be performed or provide operations. If the operation re andonment Notices shall be fil- inal inspection.) hits this sundry for Notice 15. 7 are as follows: 15-42478 15-42479 00 MCFD, depending on due to restricted pipeline of prior to flaring, allocated to true and correct. Electronic Submission # For E | give subsurface locations and measu the Bond No. on file with BLM/BI/ sults in a multiple completion or rece ed only after all requirements, includ of Intent to intermittently flare pipeline conditions. Flaring w capacity. back to each well and reporter 311138 verified by the BLM We BOPCO LP, sent to the Carlsba | A. Required sub- ompletion in a ne ding reclamation, a for SEE ATTA CONDITIC vill be d on monthly | tical depths of all pertin sequent reports shall be ew interval, a Form 316 have been completed, ACCOPTOC: 1 ACCOPTOC: 1 ACCOP | Revealer variable filed once and the operator has cr record cD 10/00/05 Revealer variable RTESIA DISTRICT DCT 19 2015 | | |
| If the proposal is to deepen directions Attach the Bond under which the woi following completion of the involved testing has been completed. Final At determined that the site is ready for fi BOPCO, LP respectfully subm 90-days, July - September 20 Wells producing to this battery Big Eddy Unit DI4 264H / 30-0 Big Eddy Unit DI4 264H / 30-0 Big Eddy Unit DI4 270H / 30-0 Estimated amount to flare is 2 intermittent and is necessary of Gas volumes will be metered in 14. I hereby certify that the foregoing is | ally or recomplete horizontally, rk will be performed or provide operations. If the operation re andonment Notices shall be fil- inal inspection.) hits this sundry for Notice 15. are as follows: 15-42478 15-42479 00 MCFD, depending on due to restricted pipeline of prior to flaring, allocated to true and correct. Electronic Submission # For E hitted to AFMSS for proces | give subsurface locations and measu the Bond No. on file with BLM/BI// sults in a multiple completion or rece ed only after all requirements, includ of Intent to intermittently flare gippeline conditions. Flaring w capacity. back to each well and reporter substanting by the BLM We BOPCO LP, sent to the Carlsba sing by JENNIFER SANCHEZ of | A. Required sub- ompletion in a ne ding reclamation, a for SEE ATTA CONDITIC vill be d on monthly | tical depths of all pertinequent reports shall be even interval, a Form 316 have been completed, ACCOPTOR NEAC NEAD FOR NEAC NEAD FOR NS OFMAPS A System (16JAS0223SE) | Reveals Ervat Restauration of the second Reveals and the operator has and the operator has and the operator has and the operator has criscord cD 10/00/15 Reveals Ervat RTESIA DISTRICT DCT 19 2015 | | |
| If the proposal is to deepen directions Attach the Bond under which the woi following completion of the involved testing has been completed. Final At determined that the site is ready for ff BOPCO, LP respectfully subm 90-days, July - September 20 Wells producing to this battery Big Eddy Unit DI4 264H / 30-0 Big Eddy Unit DI4 264H / 30-0 Big Eddy Unit DI4 270H / 30-0 Estimated amount to flare is 2 intermittent and is necessary of Gas volumes will be metered 14. I hereby certify that the foregoing is Name (<i>Printed/Typed</i>) TRACIE J | ally or recomplete horizontally, rk will be performed or provide operations. If the operation re andonment Notices shall be fil- inal inspection.) hits this sundry for Notice 15. are as follows: 15-42478 15-42479 00 MCFD, depending on due to restricted pipeline of prior to flaring, allocated to true and correct. Electronic Submission # For E hitted to AFMSS for process CHERRY | give subsurface locations and measu the Bond No. on file with BLM/BI// sults in a multiple completion or rece ed only after all requirements, includ of Intent to intermittently flare gipeline conditions. Flaring w capacity. back to each well and reporter 311138 verified by the BLM We BOPCO LP, sent to the Carlsba sing by JENNIFER SANCHEZ of Title REGUL | ared and true ver A. Required subsort ompletion in a ne ding reclamation, a for SEE ATTA CONDITIC vill be d on monthly d on monthly d on monthly d on monthly ad on 10/09/2015 (ATORY ANA | tical depths of all pertinequent reports shall be even interval, a Form 316 have been completed, ACCOPTOR NEAC NEAD FOR NEAC NEAD FOR NS OFMAPS A System (16JAS0223SE) | Reveals Ervat Reveals Control | | |
| If the proposal is to deepen directions Attach the Bond under which the woi following completion of the involved testing has been completed. Final At determined that the site is ready for ff BOPCO, LP respectfully subm 90-days, July - September 20 Wells producing to this battery Big Eddy Unit DI4 264H / 30-0 Big Eddy Unit DI4 264H / 30-0 Estimated amount to flare is 2 intermittent and is necessary of Gas volumes will be metered 14. I hereby certify that the foregoing is Comm | Ally or recomplete horizontally, rk will be performed or provide operations. If the operation re- andomment Notices shall be fil- inal inspection.) hits this sundry for Notice 15. 7 are as follows: 15-42478 15-42479 00 MCFD, depending on due to restricted pipeline of prior to flaring, allocated the true and correct. Electronic Submission # For En- hitted to AFMSS for process CHERRY Submission) | give subsurface locations and measu the Bond No. on file with BLM/BI// sults in a multiple completion or rece ed only after all requirements, includ of Intent to intermittently flare gipeline conditions. Flaring w capacity. back to each well and reporter song by JENNIFER SANCHEZ O Title REGUL Date 07/31/2 | A. Required sub- ompletion in a net ding reclamation, a for SEE ATTA CONDITIC fill be d on monthly fill Information ad on 10/09/2015 d _ATORY ANA | tical depths of all pertin sequent reports shall be ew interval, a Form 316 have been completed, ACCOPTOC MADE NEAC NEAC NEAC NEAC NEAC NEAC NEAC NEA | Reveals Ervat Restauration of the second Reveals and the operator has and the operator has and the operator has and the operator has criscord cD 10/00/15 Reveals Ervat RTESIA DISTRICT DCT 19 2015 | | |
| If the proposal is to deepen directions Attach the Bond under which the woi following completion of the involved testing has been completed. Final At determined that the site is ready for fi BOPCO, LP respectfully subm 90-days, July - September 20 Wells producing to this battery Big Eddy Unit DI4 264H / 30-0 Big Eddy Unit DI4 264H / 30-0 Big Eddy Unit DI4 270H / 30-0 Estimated amount to flare is 2 intermittent and is necessary of Gas volumes will be metered is 14. I hereby certify that the foregoing is Comm Name (<i>Printed/Typed</i>) TRACIE J Signature (Electronic S | ally or recomplete horizontally, rk will be performed or provide operations. If the operation re andonment Notices shall be fil- inal inspection.) hits this sundry for Notice 15. 7 are as follows: 15-42478 15-42479 00 MCFD, depending on due to restricted pipeline of prior to flaring, allocated the true and correct. Electronic Submission # For En- hitted to AFMSS for process CHERRY Submission) THIS SPACE FC | give subsurface locations and measu the Bond No. on file with BLM/BI// sults in a multiple completion or rece ed only after all requirements, includ of Intent to intermittently flare pipeline conditions. Flaring w capacity. back to each well and reporter 311138 verified by the BLM We BOPCO LP, sent to the Carlsba sing by JENNIFER SANCHEZ of Title REGUL Date 07/31/2 DR FEDERAL OR STATE | and true ver A. Required sub- completion in a ne ding reclamation, a for SEE ATTA CONDITIC fill be d on monthly d on monthly fill Information and 10/09/2015 (ATORY ANA 2015 OFFICE US S NIMMER | tical depths of all pertin sequent reports shall be ew interval, a Form 316 have been completed, Accepted: NMC ACHED FOR NMC ACHED FOR NS OF APB A System (16JAS0223SE) LYST | nent markers and zones. filed within 30 days sio-4 shall be filed once and the operator has cr record CD 10/00/.5 ROVALSERVAT RTESIA DISTRICT DCT 1 9 2015 RECEIVED | | |
| If the proposal is to deepen directions Attach the Bond under which the woi following completion of the involved testing has been completed. Final At determined that the site is ready for fi BOPCO, LP respectfully subm 90-days, July - September 20 Wells producing to this battery Big Eddy Unit DI4 264H / 30-0 Big Eddy Unit DI4 264H / 30-0 Big Eddy Unit DI4 270H / 30-0 Estimated amount to flare is 2 intermittent and is necessary of Gas volumes will be metered is 14. I hereby certify that the foregoing is Comm Name (Printed/Typed) TRACIE J Signature (Electronic S Approved By ACCEPT Conditions of approval, if any, are attached | Approval of this notice does the series of the series of | give subsurface locations and measu the Bond No. on file with BLM/BI// sults in a multiple completion or rece ed only after all requirements, includ of Intent to intermittently flare gipeline conditions. Flaring w capacity. back to each well and reported and reported back to each well and reported and to the Carlsba sing by JENNIFER SANCHEZ of Title REGUL Date 07/31/2 DR FEDERAL OR STATE CHARLES TitlePETROLE | and true ver A. Required sub- completion in a ne ding reclamation, a for SEE ATTA CONDITIC fill be d on monthly d on monthly fill Information and 10/09/2015 (ATORY ANA 2015 OFFICE US S NIMMER | tical depths of all pertin sequent reports shall be ew interval, a Form 316 have been completed, Accepted: NMC ACHED FOR NMC ACHED FOR NS OF APB A System (16JAS0223SE) LYST | Reveals Ervat Reveals Control | | |
| If the proposal is to deepen directions Attach the Bond under which the woi following completion of the involved testing has been completed. Final At determined that the site is ready for fi BOPCO, LP respectfully subm 90-days, July - September 20 Wells producing to this battery Big Eddy Unit DI4 264H / 30-0 Big Eddy Unit DI4 264H / 30-0 Estimated amount to flare is 2 intermittent and is necessary of Gas volumes will be metered 14. I hereby certify that the foregoing is Comm Name (Printed/Typed) TRACIE J Signature (Electronic S Approved By ACCEPT | ally or recomplete horizontally, rk will be performed or provide operations. If the operation re andomment Notices shall be fil- inal inspection.) hits this sundry for Notice 15. 7 are as follows: 15-42478 15-42479 00 MCFD, depending on due to restricted pipeline of prior to flaring, allocated the true and correct. Electronic Submission # For E hitted to AFMSS for process CHERRY Submission) THIS SPACE FC LApproval of this notice does intable title to those rights in the | give subsurface locations and measu the Bond No. on file with BLM/BI// sults in a multiple completion or rece ed only after all requirements, includ of Intent to intermittently flare gipeline conditions. Flaring w capacity. back to each well and reported and reported back to each well and reported and to the Carlsba sing by JENNIFER SANCHEZ of Title REGUL Date 07/31/2 DR FEDERAL OR STATE CHARLES TitlePETROLE | ared and true ver A. Required subsorpletion in a ne ding reclamation, a for SEE ATTA CONDITIC fill be d on monthly fill Information ad on 10/09/2015 (ATORY ANA 2015 OFFICE US S NIMMER UM ENGINE | tical depths of all pertin sequent reports shall be ew interval, a Form 316 have been completed, Accepted: NMC ACHED FOR NMC ACHED FOR NS OF APB A System (16JAS0223SE) LYST | nent markers and zones. filed within 30 days side the operator has cer record CD 10 00/15 ROVALSERVAT RTESIA DISTRICT DCT 19 2015 RECEIVED | | |

l,

• •

.

.

Additional data for EC transaction #311138 that would not fit on the form

32. Additional remarks, continued

production reports.

1

Big Eddy Unit DI4 264H Multiple Wells BOPCO Corporation October 12, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements.
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

CLN 101215