

Submit To Appropriate District Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>Oil Conservation</b> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
APR 27 2015 <b>RECEIVED</b>				1. WELL API NO. <b>30-015-42309</b>						
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.						
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15, 17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>Forehand 27 State</b>						
				6. Well Number: <div style="font-size: 2em; text-align: center;">4</div>						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <b>Injection Well</b>										
8. Name of Operator <b>Caza Operating, LLC</b>				9. OGRID <b>249099</b>						
10. Address of Operator <b>200 N. Loriane, Suite 1550, Midland, Texas, 79701</b>				11. Pool name or Wildcat <b>Cass Draw; Delaware 10410</b>						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	27	23S	27E	NMPM		1980 FNL		660 FEL	Eddy
BH:										
13. Date Spudded 6/11/14	14. Date T.D. Reached 6/22/14	15. Date Rig Released 6/24/14		16. Date Completed (Ready to Produce) 8/22/14		17. Elevations (DF and RKB, RT, GR, etc.)				
18. Total Measured Depth of Well 4719'		19. Plug Back Measured Depth 4710'		20. Was Directional Survey Made? Yes, 6/30/14		21. Type Electric and Other Logs Run				
22. Producing Interval(s), of this completion - Top, Bottom, Name							3315-3337'			
<b>CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
20"				40'						
13-3/8"		48		476		17.5"		415 "C" sacks		
8-5/8"		24		2062		12.25"		795 "C" sacks		
5.5"		15.5		4704		7.875"		650 "C" sacks		
<b>24. LINER RECORD      25. TUBING RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2-7/8"	3300'	3300'			
26. Perforation record (interval, size, and number)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					3315-3337		Perf			
					Acidize perms, 1500 gal HCL NEFE					
<b>28. PRODUCTION</b>										
Date First Production 8/29/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in				
Date of Test 9/1/14	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 0	Water - Bbl. 171	Gas - Oil Ratio			
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 7.125	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) No gas made							30. Test Witnessed By Jimmie Murray			
31. List Attachments Flow back sheet 9-1-14.xls										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Date				
		Matt McCoy		Operations Engineer		4/27/15				
E-mail Address MMCCoy@cazapetro.com										

AB

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2182 2182	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bell Canyon 2240 2240	T. Entrada	
T. Wolfcamp	T. Cherry Canyon 3003 3003	T. Wingate	
T. Penn	T. Brushy Canyon 4152 4152	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to .....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet.

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0.0 218 2	2182 4719		Anhy & Salt Mixed Sands, Shales and Carbonates