

**NM OIL CONSERVATION
ARTESIA DISTRICT**

**MAY 18 2015
OCD Artesia
RECEIVED**

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM101113		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY			7. Unit or CA Agreement Name and No.		
Contact: MEGAN MORAVEC megan.moravec@dvn.com			8. Lease Name and Well No. BELLATRIX 28 FED COM 7H		
3. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102			9. API Well No. 30-015-42370		
3a. Phone No. (include area code) Ph: 405-552-3622			10. Field and Pool, or Exploratory HACKBERRY, BONE SPRING, E		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESE Lot I 1710FSL 160FEL Sec 29 T19S R31E Mer At top prod interval reported below 2020FSL 300FEL Sec 29 T19S R31E Mer At total depth NESE Lot I 2200FSL 460FEL Sec 28 T19S R31E Mer			11. Sec., T., R., M., or Block and Survey or Area Sec 29 T19S R31E Mer		
14. Date Spudded 09/14/2014			15. Date T.D. Reached 10/07/2014		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/10/2015			17. Elevations (DF, KB, RT, GL)* 3483 GL		
18. Total Depth: MD TVD 13160 8272		19. Plug Back T.D.: MD TVD 13119		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY / CCL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000 J-55	94.0	0	555		1250		0	226
17.500	13.375 J-55	68.0	0	2370		1767		0	171
12.250	9.625 J-55	40.0	0	4200		1643		0	114
8.750	5.500 P-110	17.0	0	13160		2030		3200	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	13314		2.375	13314				

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8553	13109	8553 TO 13109		640	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8553 TO 13109	49,391 GALS 15% NEFE ACID, 13,632,675# PREM WHITE 20/40

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/10/2015	01/23/2015	24	→	142.0	347.0	1106.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. 368 SI	Csg. Press. 198.0	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio 2444	Well Status	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

ACCEPTED FOR RECORD

MAY - 8 2015

**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #292526 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

*Reclamation
Date: 7/23/15*

AB

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	520	770	BARREN	RUSTLER	520
TOP OF SALT	770	1997	BARREN	TOP OF SALT	770
CAPITAN	2491	3910	BARREN	CAPITAN	2491
DELAWARE	4424	6835	OIL	DELAWARE	4424
BONE SPRING	6835		OIL	BONE SPRING	6835

32. Additional remarks (include plugging procedure):

First intermediate csg crnt circ listed in bbls (171 bbls).

Production csg as follows: 128 jts 5-1/2" 17# P-110 csg & 175 jts 7" 29# P-110 csg, set @ 13160'.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #292526 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COMPAN, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 05/05/2015 ()

Name (please print) MEGAN MORAVECTitle REGULATORY ANALYSTSignature (Electronic Submission)Date 02/20/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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