

NM OIL CONSERVATION

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico ARTESIA DISTRICT
Energy, Minerals and Natural Resources

Form C-105
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-015-42797

Type of Lease

☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER SWD-1510

8. Name of Operator

OXY USA Inc.

9. OGRID

16696

10. Address of Operator

P.O. Box 50250 Midland, TX 79710

11. Pool name or Wildcat

SWD Devonian-Silurian

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	15	24S	29E		2500	South	1400	West	Eddy
BH:										

13. Date Spudded

11/4/15

3/10/15

15. Date Rig Released

3/12/15

16. Date Completed (Ready to Produce)

5/15/15

17. Elevations (DF and RKB, RT, GR, etc.) 2928' GR

18. Total Measured Depth of Well

16014'

19. Plug Back Measured Depth

15964'

20. Was Directional Survey Made?

YES

21. Type Electric and Other Logs Run

ML/CBL/GR/CLL/PE

22. Producing Interval(s), of this completion - Top, Bottom, Name

14842-15964' Devonian-Silurian

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
18 7/8"	87.5# J55	277'	24"	90054-Surf Cinc	NA
13 7/8"	54.5# J55	3107'	17 1/2"	272054-Surf Cinc	W/A
9 5/8"	47# L80	10155'	12 1/4"	345054-Surf Cinc	NA

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
7"	9755'	14842'	630 TOL 9755' Cinc	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
4 1/2"	14731'	14731'

26. Perforation record (interval, size, and number)

Open hole @ 14842-15964'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
14842-15964'	250205 15% HCl Acid w/ 96536 Tons NA

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
					Shut-In		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By

31. List Attachments

C103 Directional Survey Log, WPR

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *David Stewart* Printed Name David Stewart Title Sr. Regulatory Advisor Date 5/15/15
E-mail Address david_stewart@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <i>Butler</i> 407'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 919'	T. Strawn 11945'	T. Kirtland	T. Penn. "B"
B. Salt 2116'	T. Atoka 12174'	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss 14410'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian 14816'	T. Cliff House	T. Leadville
T. Queen	T. Silurian 14874'	T. Mcnefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzie
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2949'	T. Morrison	
T. Drinkard	T. Bone Springs 6689'	T. Todilto	
T. Abo	T. 280 Bone Spring 7943'	T. Entrada	
T. Wolfcamp 9938'	T. 320 Bone Spring 8790'	T. Wingate	
T. Penn	T. Morrow 12815'	T. Chinle	
T. Cisco (Bough C)	T. Cherm Canyon 3672'	T. Permian	
	T. Bushy Canyon 5090'		

OIL OR GAS
BASE OR CORRELATION

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology