

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC028784A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM88525X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
BURCH KEELY UNIT 620

2. Name of Operator

COG OPERATING LLC

Contact: KANICIA CASTILLO

E-Mail: kcastillo@concho.com

9. API Well No.

30-015-39569-00-S1

3a. Address

600 W ILLINOIS AVENUE
MIDLAND, TX 79701

3b. Phone No. (include area code)

Ph: 432-685-4332

10. Field and Pool, or Exploratory

BURCH KEELY-GLORIETA-UPPER YE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T17S R29E SWNW 1870FNL 730FWL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully requests to flare at the Burch Keely Unit Satellite D.

Number of wells to flare (50)

Please see attached well list.

BURCH-KEELY UNIT #212 30-015-27605 ✓
BURCH-KEELY UNIT #620 30-015-39569
BURCH-KEELY UNIT #224 30-015-27648
BURCH-KEELY UNIT #320 30-015-32093
BURCH-KEELY UNIT #73 30-015-20795
BURCH-KEELY UNIT #597 30-015-40882

URD 10/14/15
Accepted for record
NMOCD

SEE ATTACHED FOR
CONDITIONS OF APPROVAL
NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 14 2015

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #301372 verified by the BLM Well Information System

For COG OPERATING LLC, sent to the Carlsbad

Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/01/2015 (16JAS0022SE)

Name (Printed/Typed) KANICIA CASTILLO

Title PREPARER

Signature (Electronic Submission)

Date 05/11/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #301372 that would not fit on the form

32. Additional remarks, continued

BURCH-KEELY UNIT #593 30-015-38540
BURCH-KEELY UNIT #616 30-015-38517
BURCH-KEELY UNIT #318 30-015-32006
BURCH-KEELY UNIT #330 30-015-32443
BURCH-KEELY UNIT #319 30-015-32092
BURCH-KEELY UNIT #596 30-015-38515
BURCH-KEELY UNIT #65 30-015-21267
BURCH-KEELY UNIT #36 30-015-22093
BURCH-KEELY UNIT #331 30-015-32697
BURCH-KEELY UNIT #64 30-015-03080
BURCH-KEELY UNIT #594 30-015-38559
~~BURCH-KEELY UNIT #71 30-015-20625~~
BURCH-KEELY UNIT #39 30-015-25711
BURCH-KEELY UNIT #857 30-015-40381
BURCH-KEELY UNIT #947H (FKA 2H) 30-015-40637
BURCH-KEELY UNIT #44 30-015-20393
BURCH-KEELY UNIT #398 30-015-35399
BURCH-KEELY UNIT #400 30-015-35246
BURCH-KEELY UNIT #258 30-015-28914
BURCH-KEELY UNIT #342 30-015-32710
BURCH-KEELY UNIT #397 30-015-35389
BURCH-KEELY UNIT #67 30-015-21368
~~BURCH-KEELY UNIT #37 30-015-03063~~
BURCH-KEELY UNIT #592 30-015-38560
BURCH-KEELY UNIT #46 30-015-20338
BURCH-KEELY UNIT #602 30-015-38644
BURCH-KEELY UNIT #323 30-015-32211
BURCH-KEELY UNIT #272 30-015-27783
BURCH-KEELY UNIT #337 30-015-32755
BURCH-KEELY UNIT #621 30-015-40325
BURCH-KEELY UNIT #45 30-015-22572
BURCH-KEELY UNIT #35 30-015-20378
~~BURCH-KEELY UNIT #249 30-015-27675~~
BURCH-KEELY UNIT #723 30-015-38650
BURCH-KEELY UNIT #41 30-015-20391
BURCH-KEELY UNIT #312 30-015-31434
BURCH-KEELY UNIT #223 30-015-27647
BURCH-KEELY UNIT #902 30-015-40329
BURCH-KEELY UNIT #40 30-015-21367
BURCH-KEELY UNIT #414 30-015-36345
BURCH-KEELY UNIT #213 30-015-27606
BURCH-KEELY UNIT #399 30-015-35400
BURCH-KEELY UNIT #601 30-015-38570
BURCH-KEELY UNIT #604 30-015-40663

well is abandoned
2013

NMLL 628793C

abandoned 2014

abandoned 2014

200 Oil
1575 MCF

Requesting to flare from 5/8/15 - 8/8/15

Frontier is having a shutdown and DCP is having plant issues after their plant shutdown.

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 100115