Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

√MOCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 31, 20 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

NMNM0553777

apandoned we					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. NMNM124947	
Type of Well			8. Well Name and No. GRAVE DIGGER FEDERAL COM 1H		
2. Name of Operator COG OPERATING LLC		IICIA CASTILLO no.com	9. API Well No. 30-015-37665-	-00-S1 ,	
		Phone No. (include area code): 432-685-4332	10. Field and Pool, o CEMETERY	10. Field and Pool, or Exploratory CEMETERY	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)		11. County or Parish	, and State	
Sec 2 T20S R25E NWNW 336		EDDY COUNT	EDDY COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO INI	DICATE NATURE OF N	OTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	■ New Construction · · ·	☐ Recomplete	Other	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flari	
	□ Convert to Injection	□ Plug Back	■ Water Disposal	_	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit COG Operating LLC, respectfit Number of wells to flare (2) GRAVE DIGGER FED COM # GRAVE DIGGER FED COM # 150 Oil 225 MCF Requesting to flare from 5/7/15	operations. If the operation results in pandonment Notices shall be filed onlined inspection.) ully requests to flare at the Graves of the State of the Graves	n a multiple completion or recor y after all requirements, including nave Digger Federal Com # SEE CON	ATTACHED FOR DITIONS OF APP	60-4 shall be filed once and the operator has OIL CONSERVATION ARTESIA DISTRICT OCT 1 4 2015 RECEIVED ROVAL	
14. I hereby certify that the foregoing is	Electronic Submission #30137	4 verified by the BLM Well	Information System //		
Comm	For COG OPER/ itted to AFMSS for processing	ATING LLC, sent to the Car by JENNIFER SANCHEZ on	risbad 1 10/01/2015)(16JAS002456)	1	
Name (Printed/Typed) KANICIA (Title PREPAR			
		A	CCEPTED FOR REC	01/D	
Signature (Electronic S	ubmission)	Date 05/11/20			
	THIS SPACE FOR F	EDERAL OR STATE C	FICE USE	L V	
Approved By Conditions of approval, if any, are attached sertify that the applicant holds legal or equivalent would entitle the applicant to conduct the service of the se			BARLAN OF LAND MANAGEME CARLSBAY FIELD OFFICE	Date '	

Additional data for EC transaction #301374 that would not fit on the form

32. Additional remarks, continued

Line leak, per DCP request, SI.

Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 100115