

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator COG OPERATING LLC Contact: KANICIA CASTILLO E-Mail: kcastillo@concho.com	5. Lease Serial No. NMLC028784B
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-685-4332	6. If Indian, Allottee or Tribe Name
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T17S R29E SESW 1289FSL 2512FWL		7. If Unit or CA/Agreement, Name and/or No. NMM88525X
		8. Well Name and No. BURCH KEELY UNIT 631
		9. API Well No. 30-015-38648-00-S1
		10. Field and Pool, or Exploratory BURCH KEELY-GLORIETA-UPPER YE
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully requests to flare at the Burch Keely Unit Satellite A.

Number of wells to flare (52)

- BURCH-KEELY UNIT #111 30-015-21294 ✓
- BURCH-KEELY UNIT #281 30-015-29511
- BURCH-KEELY UNIT #631 30-015-38648
- BURCH-KEELY UNIT #247 30-015-28335
- BURCH-KEELY UNIT #222 30-015-27788
- BURCH-KEELY UNIT #637 30-015-40183
- BURCH-KEELY UNIT #141 30-015-03110
- BURCH-KEELY UNIT #137 30-015-03109

LED 10/14/2015
Accepted for record
NMOCD

Abandoned 6/5/15

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 14 2015

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #301375 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/01/2015 (16JAS0025SE)

Name (Printed/Typed) KANICIA CASTILLO	Title PREPARER
Signature (Electronic Submission)	Date 05/11/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

ACCEPTED FOR RECORD

OCT 14 2015

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Additional data for EC transaction #301375 that would not fit on the form

32. Additional remarks, continued

BURCH-KEELY UNIT #90 30-015-03073
BURCH-KEELY UNIT #87 30-015-21662
BURCH-KEELY UNIT #967H (FKA 19-6H) 30-015-39579
BURCH-KEELY UNIT #415 30-015-37131
BURCH-KEELY UNIT #294 30-015-30490
BURCH-KEELY UNIT #324 30-015-32427
BURCH-KEELY UNIT #630 30-015-38647
BURCH-KEELY UNIT #110 30-015-03067
BURCH-KEELY UNIT #629 30-015-40705
BURCH-KEELY UNIT #263 30-015-28336
BURCH-KEELY UNIT #624 30-015-39126
BURCH-KEELY UNIT #699 30-015-39551
BURCH-KEELY UNIT #413 30-015-36209
BURCH-KEELY UNIT #345 30-015-32713
BURCH-KEELY UNIT #221 30-015-27764
BURCH-KEELY UNIT #325 30-015-32428
BURCH-KEELY UNIT #344 30-015-32712
BURCH-KEELY UNIT #230 30-015-27991
BURCH-KEELY UNIT #246 30-015-28330
BURCH-KEELY UNIT #89 30-015-03079
BURCH-KEELY UNIT #107 30-015-03076
BURCH-KEELY UNIT #271 30-015-29301

325 Oil
1500 MCF

Requesting to flare from 5/8/15 - 8/8/15

Frontier is having a shutdown and DCP is having plant issues after their plant shutdown.

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 100115