

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NMOC

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM14847
2. Name of Operator CIMAREX ENERGY COMPANY OF CO Contact: HOPE KNAULS Email: kknauls@cimarex.com		6. If Indian, Allottee or Tribe Name
3a. Address 202 S CHEYENNE AVE SUITE 1000 TULSA, OK 74103.4346	3b. Phone No. (include area code) Ph: 918.585.1100	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T17S R29E NWNW Lot 1 330FNL 330FWL 32.840923 N Lat, 104.120290 W Lon		8. Well Name and No. PERE MARQUETTE 18 FEDERAL 1
		9. API Well No. 30-015-38951-00-S1
		10. Field and Pool, or Exploratory EMPIRE GLORIETA-YESO
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Cimarex Energy has reviewed its flare permits and has determined the flare permit for CP-PERE MARQUETTE 18 FLARE was not filed prior to flaring. Please see information below monthly flare volumes.

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 14 2015

Jan 2013 0
Feb 2013 0
Mar 2013 0
Apr 2013 0
May 2013 0
Jun 2013 0
July 2013 7800

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED

Accepted for record

10/14/2015

14. I hereby certify that the foregoing is true and correct. Electronic Submission #301037 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/01/2015 (16JAS0002SE)	
Name (Printed/Typed) HOPE KNAULS	Title REGULATORY TECHNICIAN
Signature (Electronic Submission)	Date 05/07/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office	

ACCEPTED FOR RECORD
OCT 23 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #301037 that would not fit on the form

32. Additional remarks, continued

August 2013 0
Sep 2013 0
OCT 2013 0
NOV 2013 5268
DEC 2013 5873
JAN 2014 0
FEB 2014 3840
MAR 2014 3132
APR 2014 0
MAY 2014 1270
JUNE 2014 130
JULY 2014 0
AUG 2014 9094
Sep 2014 0
Oct 2014 1748
Nov 2014 1
Dec 2014 14
Jan 2015 17
Feb 2015 2
Mar 2015 1143

WELLS ASSOCIATED WITH METER:

PERE MARQUETTE 18 FEDERAL 1 API 30-015-38951 ✓
PERE MARQUETTE 18 FEDERAL 2 API 30-015-39030
PERE MARQUETTE 18 FEDERAL 3 API 30-015-39031
PERE MARQUETTE 18 FEDERAL 4 API 30-015-39032
PERE MARQUETTE 18 FEDERAL 5 API 30-015-39051
PERE MARQUETTE 18 FEDERAL 6 API 30-015-39052
PERE MARQUETTE 18 FEDERAL 7 API 30-015-39053
PERE MARQUETTE 18 FEDERAL 8 API 30-015-39023
PERE MARQUETTE 18 FEDERAL 9 API 30-015-39055
PERE MARQUETTE 18 FEDERAL 10 API 30-015-38998
PERE MARQUETTE 18 FEDERAL 11 API 30-015-39056
PERE MARQUETTE 18 FEDERAL 12 API 30-015-39059

OGOR flare volumes have been reported timely.

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 100115