

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**NMOCD**  
**Artesia**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC028731B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMMN111789X

8. Well Name and No.  
DODD FEDERAL UNIT 580

9. API Well No.  
30-015-39278-00-S1

10. Field and Pool, or Exploratory  
DODD - GLORIETA-UPPER YESO

11. County or Parish, and State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
COG OPERATING LLC  
Contact: KANICIA CASTILLO  
E-Mail: kcastillo@concho.com

3a. Address  
600 W ILLINOIS AVENUE  
MIDLAND, TX 79701

3b. Phone No. (include area code)  
Ph: 432-685-4332

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 10 T17S R29E SESE 330FSL 330FEL  
32.842634 N Lat, 104.054618 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully requests to flare at the Dodd Federal 10B battery.

Number of wells to flare (29)

- DODD FEDERAL UNIT #607 30-015-39281 ✓
- DODD FEDERAL UNIT #611 30-015-39666
- DODD FEDERAL UNIT #576 30-015-39337
- DODD FEDERAL UNIT #609 30-015-40892
- DODD FEDERAL UNIT #585 30-015-39772
- DODD FEDERAL UNIT #558 30-015-39694
- DODD FEDERAL UNIT #566 30-015-39695
- DODD FEDERAL UNIT #577 30-015-40000

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

*RD 10/14/15*  
**ACCEPTED FOR RECORD**  
NMOCD

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
OCT 14 2015

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #301344 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/01/2015 (16JAS0012SE)**

Name (Printed/Typed) KANICIA CASTILLO Title PREPARER

Signature (Electronic Submission) Date 05/11/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_ Office \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

**ACCEPTED FOR RECORD**

OCT 14 2015

*[Signature]*  
Date

**BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE**

**Additional data for EC transaction #301344 that would not fit on the form**

**32. Additional remarks, continued**

DODD FEDERAL UNIT #597 30-015-39664  
DODD FEDERAL UNIT #560 30-015-39597  
DODD FEDERAL UNIT #916H (FKA 14-1H) 30-015-40634  
DODD FEDERAL UNIT #595 30-015-39279  
DODD FEDERAL UNIT #557 30-015-40597  
DODD FEDERAL UNIT #659 30-015-39320  
DODD FEDERAL UNIT #594 30-015-40001  
DODD FEDERAL UNIT #563 30-015-39599  
DODD FEDERAL UNIT #600 30-015-40454  
DODD FEDERAL UNIT #131 30-015-36731  
DODD FEDERAL UNIT #602 30-015-39606  
DODD FEDERAL UNIT #606 30-015-39280  
DODD FEDERAL UNIT #605 30-015-39665  
DODD FEDERAL UNIT #579 30-015-39277  
DODD FEDERAL UNIT #565 30-015-39600  
DODD FEDERAL UNIT #599 30-015-40453  
DODD FEDERAL UNIT #561 30-015-39598  
DODD FEDERAL UNIT #601 30-015-39605  
DODD FEDERAL UNIT #675 30-015-40474  
DODD FEDERAL UNIT #580 30-015-39278  
DODD FEDERAL UNIT #583 30-015-39602

150 Oil  
400 MCF

*Requesting to flare from 5/10/15 - 8/10/15*

Planned midstream curtailment.

## Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. *Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.*
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. *Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).*
10. *If flaring is still required past 90 days submit new request for approval.*
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**JAM 100215**