

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC028731B
2. Name of Operator COG OPERATING LLC		6. If Indian, Allottee or Tribe Name
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701		7. If Unit or CA/Agreement, Name and/or No. NMNM111789X
3b. Phone No. (include area code) Ph: 432-685-4332		8. Well Name and No. DODD FEDERAL UNIT 576
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T17S R29E SWSE 990FSL 2370FEL		9. API Well No. 30-015-39337-00-S1
		10. Field and Pool, or Exploratory DODD - GLORIETA-UPPER YESO
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully requests to flare at the Dodd Federal 10A battery.

Number of wells to flare (22)

- DODD FEDERAL UNIT #556 30-015-40352 ✓
- DODD FEDERAL UNIT #576 30-015-39337
- DODD FEDERAL UNIT #552 30-015-40342
- DODD FEDERAL UNIT #555 30-015-40351
- DODD FEDERAL UNIT #558 30-015-39694
- DODD FEDERAL UNIT #553 30-015-40349
- DODD FEDERAL UNIT #575 30-015-39904
- DODD FEDERAL UNIT #120 30-015-36152

UD 10/14/15
Accepted for record
NMOCD

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

**NM OIL CONSERVATION
ARTESIA DISTRICT**

OCT 14 2015

14. I hereby certify that the foregoing is true and correct. Electronic Submission #301350 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/01/2015 (16JAS0017SE)		RECEIVED ACCEPTED FOR RECORD
Name (Printed/Typed) KANICIA CASTILLO	Title PREPARER	
Signature (Electronic Submission)	Date 05/11/2015	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

RECEIVED
ACCEPTED FOR RECORD
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #301350 that would not fit on the form

32. Additional remarks, continued

DODD FEDERAL UNIT #577 30-015-40000
DODD FEDERAL UNIT #571 30-015-40353
DODD FEDERAL UNIT #900H (FKA 10-1H) 30-015-40357
DODD FEDERAL UNIT #554 30-015-40350
DODD FEDERAL UNIT #1 30-015-25705
DODD FEDERAL UNIT #572 30-015-40354
DODD FEDERAL UNIT #578 30-015-40751
DODD FEDERAL UNIT #592 30-015-40600
DODD FEDERAL UNIT #121 30-015-36266
DODD FEDERAL UNIT #20 30-015-02946
DODD FEDERAL UNIT #573 30-015-40355
DODD FEDERAL UNIT #125 30-015-36153
DODD FEDERAL UNIT #132 30-015-36265
DODD FEDERAL UNIT #124 30-015-36154

145 Oil
400 MCF

Requesting to flare from 5/10/15 - 8/10/15

Planned midstream curtailment.

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 100215