Form 3160-5 - (August 2007)	UNITED STATE	(3115			A APPROVED	
		EPARTMENT OF THE INTERIOR		OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM0560353		
SUNDRY NOTICES AND REPORTS ON WEL		RTS ON WELLS				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name			
SUBMIT IN T	RIPLICATE - Other instru	ctions on reverse side.	<u></u>	7. If Unit or CA/Ag	reement, Name and/or No	
L. Type of Well					8. Well Name and No. CRESCENT HALE 10 FEDERAL 1	
2. Name of Operator Contact: HOPE KNAULS CIMAREX ENERGY COMPANY OF CO Mail: hknauls@cimarex.com				9. API Well No. 30-015-39824-00-S1		
3a. Address 202 S CHEYENNE AVE SUITE 1000 TULSA, OK- 74103.4346		3b. Phone No. (include area code) Ph: 918.585.1100		10. Field and Pool, or Exploratory BENSON		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description		<u>ا</u>		11. County or Parish, and State		
Sec 11 T19S R30E NWNW 1075FNL 1890FWL 32.679161 N Lat, 103.945089 W Lon				EDDY COUNTY, NM		
12. СНЕСК АР	PROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, RI	EPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	· ·	TYPE	OF ACTION	· · · · · · · · · · · · · · · · · · ·		
Notice of Intent	Acidize	Deepen	Product	ion (Start/Resume)	U Water Shut-Off	
-	Alter Casing	Fracture Treat	🗋 Reclama	ation	Well Integrity	
Subsequent Report	🗖 Casing Repair	New Construction	🖸 Recomp	lete	🛛 Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	🗖 Tempora	arily Abandon	Venting and/or Fl	
	Convert to Injection	🗖 Plug Back	📋 Water D	Disposal		
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Additional data for EC transaction #301249 that would not fit on the form

32. Additional remarks, continued

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A subsequent report of actual flare volumes will be sent after June 1, 2015. All volumes will be reported on the OGOR reports. Cimarex will comply with NTL-4A requirements.

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Wells associated with this flare meter:

CRESCENT HALE 10 FED 1H API 30-015-39824 CRESCENT HALE 10 FED 2H API 30-015-39825 CRESCENT HALE 10 FED 3H API 30-015-40784

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days from date requested on sundry.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 100215