Form 3160-5 (August 2007)	DE B	UNITED STATE EPARTMENT OF THE UREAU OF LAND MAN	INTERIOR	NMÓ	CD	Expire	NO. 1004-0135 es: July 31, 2010	
. •	BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WEI Do not use this form for proposals to drill or to re-e				Artesia		5. Lease Serial No. NMLC029435B	
	abandoned we	ls form for proposals to ll. Use form 3160-3 (Af	2D) for such prop	ter an oosals.		6. If Indian, Allottee	e or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No. NMNM134086		
I. Type of Well Gas Well D Other						8, Well Name and No. RAVEN FEDERAL 19H		
2. Name of Operator Contact: FATIMA VASQUEZ . APACHE CORPORATION E-Mail: fatima.vasquez@apachecorp.com						9. API Well No. 30-015-40916-00-S1		
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705					ude area code) 10. Field and Pool, or 15 CEDAR LAKE UNKNOWN			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Paris			h, and State	
Sec 7 T17S R31E SESE 485FSL 180FEL 32.843100 N Lat, 103.901191 W Lon						EDDY COUNTY, NM		
· · · ·	2. CHECK APPF	ROPRIATE BOX(ES) T	O INDICATE NA	ATURE OF	NOTICE, RI	EPORT, OR OTH	ER DATA	
TYPE OF S	TYPE OF SUBMISSION TYPE OF ACTION							
🛛 Notice of	Intent	□ Acidize	Deepen	_	_	ion (Start/Resume)	U Water Shut-Off	
□ Subsequer	nt Report	Alter Casing	Fracture		□ Reclam		□ Well Integrity	
	-	□ Casing Repair □ Change Plans	New Co		• 🖸 Recomp		Other Venting and/or Fla	
Final Abandonment Notice		Change rians				arily Abandon	ng	
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## **Flaring Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.

2. Comply with NTL-4A requirements

3. Subject to like approval from NMOCD

4. Flared volumes will still require payment of royalties

5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.

6. This approval does not authorize any additional surface disturbance.

7. Submit updated facility diagram as per Onshore Order #3.

8. Approval not to exceed 90 days from date requested on sundry.

9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).

10. If flaring is still required past 90 days submit new request for approval.

11. If a portable unit is used to flare gas it must be monitored at all times.

12. Comply with any restrictions or regulations when on State or Fee surface.

## **JAM 100215**