

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	NEW MEXICO CONSERVATION Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 0; right: 0; font-size: 2em; opacity: 0.5;">RECEIVED</div>	<div style="text-align: right;">Form C-105 Revised August 1, 2011</div> <div style="font-size: 2em; font-weight: bold; text-align: center; margin-bottom: 5px;">AMENDED</div> 1. WELL API NO. 30-015-40194 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name STILETTO 16 STATE 6. Well Number: <div style="text-align: center; font-size: 1.2em;">7H</div>
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator EMKEY COMPANIES, LLC								9. OGRID <div style="text-align: center;">310098</div>			
10. Address of Operator 12221 MERIT DR SUITE 620 DALLAS TX 75251								11. Pool name or Wildcat N. SEVEN RIVERS; GLORIETA-YESO			

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	16	20S	25E		330	N	2189	W	EDDY
BH:	N	16	20S	25E		349	S	2227	W	EDDY

13. Date Spudded 11/1/2014	14. Date T.D. Reached 11/16/2014	15. Date Rig Released 11/19/2014	16. Date Completed (Ready to Produce) 2/25/2015	17. Elevations (DF and RKB, RT, GR, etc.) 3466'
18. Total Measured Depth of Well 7210'		19. Plug Back Measured Depth		20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run GAMMA				

22. Producing Interval(s), of this completion - Top, Bottom, Name 2750' - 7100'	
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	924'	12-14"	530 SX CL C	0
5-1/2"	17#	7200'	8-3/4"	1955 SX CL C	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 2750' - 6777', 6 SPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>2750' - 6777'</td> <td>1,268 BBLS (13 STAGES) 15% HCL</td> </tr> <tr> <td>2750' - 6777'</td> <td>100 MESH-325,680 LBS; 40/70-319,800 LBS;</td> </tr> <tr> <td> </td> <td>20/40-674,100 LBS</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2750' - 6777'	1,268 BBLS (13 STAGES) 15% HCL	2750' - 6777'	100 MESH-325,680 LBS; 40/70-319,800 LBS;		20/40-674,100 LBS
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	20/40-674,100 LBS								

28. PRODUCTION

Date First Production 2/25/2015	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - PCP	Well Status (Prod. or Shut-in) PRODUCING
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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/3/2015	24	2" W/O		221.7	0	1349.3	0

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
100	90		221.7	0	1349.3	37.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center; font-size: 1.2em;">SOLD</div>	30. Test Witnessed By DANNY GALLICK
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31. List Attachments Gamma log; directional survey; gyro survey	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:	

Latitude	Longitude	NAD 1927 1983
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:
 E-mail Address: katchison@emkey.com

Printed Name: KARLA ATCHISON
 Title: REGULATORY ANALYST

Date: 5.4.2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 365'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 760'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2304'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 2470'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....2600'.....to.....2900'.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
160'	230'	70'	LIMESTONE/RED SHALE/SANDSTONE				
230'	920'	690'	NO SAMPLES				
920'	7210'	6290'	DOLOMITE				
1480'	1490'	10'	ANHYDRITE				
1530'	1570'	40'	CHERT				
1600'	1650'	50'	CHERT				
1750'	1820'	70'	LIMESTONE				
2320'	2470'	150'	SANDSTONE				
2610'	2640'	30'	SANDSTONE				