

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico NM OIL CONSERVATION Department of Energy, Minerals and Natural Resources ARTESIA DISTRICT Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 OCT 20 2015 RECEIVED					Form C-105 Revised August 1, 2011			
		1. WELL API NO. 30-015-41359			2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			3. State Oil & Gas Lease No.		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Irritable 22 State Com				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: 2H				
8. Name of Operator Devon Energy Production Company, L.P.						9. OGRID 6137				
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102						11. Pool name or Wildcat Hay Hollow North; Bone Spring				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	22	25S	27E		330	North	1980	East	Eddy
Blk:	O	22	25S	27E		236	South	1992	East	Eddy
13. Date Spudded 2/7/15	14. Date T.D. Reached 3/3/15	15. Date Rig Released 3/7/15			16. Date Completed (Ready to Produce) 10/2/15			17. Elevations (DF and RKB, RT, GR, etc.) 3079.3 GL		
18. Total Measured Depth of Well 12157 MD, 7755.27 TVD			19. Plug Back Measured Depth 12099.4			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Compensated Neutron Gamma Ray, Dual Laterolog, Caliper Log		
22. Producing Interval(s) of this completion - Top, Bottom, Name 7900-12075, Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		48#		668		17-1/2"		710 sx CIC; circ 25 bbls		
9-5/8"		36#		2225		12-1/4"		880 sx cmt; circ 30 bbls		
7" & 5-1/2"		29# & 17#		12150		8-3/4" & 8-1/2"		415 sx CH; circ 0		TOC @ 6906
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2-7/8" L-80	7050			
26. Perforation record (interval, size, and number) 7900 - 12075, total 680 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7900-12075 Acidize and frac in 16 stages. See detailed summary attached.				
28. PRODUCTION										
Date First Production 10/2/15		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 10/11/15	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1290	Gas - MCF 2209	Water - Bbl 886	Gas - Oil Ratio 1712.4			
Flow Tubing Press. 1200 psi	Casing Pressure 2100 psi	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30. Test Witnessed By				
31. List Attachments Directional Survey, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature	Printed Name			Megan Moravec	Title	Regulatory Compliance Analyst			Date	10/19/2015
E-mail Address	megan.moravec@dvn.com									



