Submit To Appropri	iate Distric	ot Office	· [State of Ne	•									rm C-105
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						-	July 17, 2008 1. WELL API NO.					
District II 1301 W. Grand Ave	,	Oil Conservation Division							30-015-41833							
<u>District III</u> 1000 Rio Brazos Rd								ſ	2. Type of L							
District [V		1220 South St. Francis Dr.						ŀ	3. State Oil &		FEE Lease No		ED/IND	IAN		
1220 S. St. Francis I				Santa Fe, NM 87505							. Dib Quas		and a second	200	58734M	rowers and
4. Reason for filit		LETION	UKK	R RECOMPLETION REPORT AND LOG						-	5. Lease Name or Unit Agreement Name					
_	•	ODT (F31	المستحدا ما	W1.4						ENRON STATE						
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well No. C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or										6. Well Numl	i. Well Number: #19					
C-144 CLOS #33; attach this an										or	NM OIL CONSERVATION					
7. Type of Compl	letion:								·					A	RTESIA	DISTRICT
NEW WELL ☑ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☒ DIFFERENT RESERVOI 8. Name of Operator: LRE OPERATING, LLC										R ☐ OTHER 9. OGRID: 281994 MAY 0 8 2015						
10 Address of On	erator (/o Mike Pir	nnin LLC	3104 N	Salliv	an Farmington	NM 87401			\dashv	11 Pool name	or Wi	ildest:			
To. Hadress of Op	Alutoi.	a o mike i i	ры все,	.C, 3104 N. Sullivan, Farmington, NM 87401					11. Pool name or Wildcat: Artesia, Glorieta Yeso (96830) Artesia, Queen-Grayburg-San Andres (3230)							
12.Location	Unit Ltr	Section	on	Township		Range	Lot		Feet from the					from the E/W Line		County
Surface:	С	32		17-S		28-E			990		North	1700)	West		Eddy
вн:																
13. Date Spudded 12/28/13							O: 5/6/15		ed (Ready to Produce 17. Elevations (DF and RKB, RT, GR, etc.):3703' GR							
18. Total Measure 4206'	d Depth	of Well		19. Plug Back Measured Depth 4167' (CBP@3400')				20. Was Directiona Yes						Type Electric and Other Logs Run ng Hole Neutron		
22. Producing Interval(s), of this completion - Top, Bottom, Name 1872'-2210'- Upper SA; 2349'-2646' Middle SA, 2748'-3162' Lower SA									<u> </u>							
23.	pper on	1, 2347 -2	OTO IVIIC			ING REC		₹en	ort all str	ing	s set in w	ell)				
CASING SIZ	ZE]	WEIG	HT LB./F			DEPTH SET			OLE SIZE		CEMENTIN		CORD	A	MOUNT	PULLED
8-5/8" 24# J-5								11"			250 sx Cl C			0'		
5-1/2"	7# J-55	5 4201'				7-7/8" ,			325 sx 35/65 Poz/C + 550 sx C				0	·		
											+ 330	SXC				
24.	I			L.	LINI	ER RECORD			Ι	25.	T	UBIN	NG REC	ORD		
SIZE	ТОР		BOT	ТОМ		SACKS CEM	ENT SC	REE		SIZ			PTH SE	Γ	PACK	ER SET
26. Perforation	record (in	nterval size	and num	nher)			27	AC			7/8" ACTURE, CE		32'	FEZE	FTC	
Upper SA: 18	72'-22	10' w/32-	0.47" h	oles					INTERVAL	110	AMOUNT A					
Middle SA: 2							18	72'-	2210'		1500 gals 15					nesh &
Lower SA: 2748'-3162' w/40-0.47" holes 91,055# 40/70 Ottawa sand in slick water 2349'-2646' 1500 gals 15% HCL; fraced w/30,287# 100 mesh &								nesh &								
Yeso: 3495'-4	1099', 7	8 holes		2748'-3162'					289,485# 40/70 Ottawa sand in slick water 1500 gals 15% HCL; fraced w/30,125# 100 mesh &							
						•		-0 -	J102		372,960# 40	/70 Ott	tawa sand	in slick	water	
28. PRODU		<u>ON</u>									T					
Date First Production READY Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Pumping																
Date of Test	Hours	Tested	Chol	ke Size		Prod'n For Test Period:	Oil	Oil - Bbl		Gas - MCF		Water - Bbl.			Gas - Oil Ratio	
Flow Tubing Press.	Casin	g Pressure		ulated 24 r Rate		Oil - Bbl.		Gas	- MCF		Vater - Bbl.		Oil Gra	Gravity - API - (Corr.)		r.)
29. Disposition of To Be Sold	Gas (Sol	ld, used for	fuel, vente	ed, etc.)		<u></u>							est Witne	ssed By	:	
31. List Attachme	nts					.						Jeily	Smith			
32. If a temporary 33. If an on-site but								pit.	- · · · · ·							
.,	,					Latitude					Longitude				NA	D 1927 1983
I hereby certify		he inform le Fix		own on	F	Printed	=	rue	-		•	•		_	_	Λ -
-	-				I	Name Mike	e Pippin		ritte: P	euro	leum Engin	eer	Date	: 5/6/	13	W
E-mail Addres	s: <u>mike</u>	@pippin	lc.com													$\mathcal{N}^{\mathcal{V}}$



INSTRUCTIONS

ENRON STATE#19 - Recompleted to San Andres

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 617'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 1180'	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 1601'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 1911'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 3346'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Yeso 3468'	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T	T. Permian						
			OIL OR GAS					

			SANDS OR ZONE
No. 1, from	toto	No. 3, from	to
			to
•		TANT WATER SANDS	
Include data on rate of v	vater inflow and elevation to wh	ich water rose in hole.	
No. 1, from	toto	feet	
No. 2, from	to	feet	
•		ORD (Attach additional sheet is	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				
				=			
			·				