

NM OIL CONSERVATION

ARTESIA DISTRICT

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 13 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND RECEIVED

5. Lease Serial No.
NMLC068282A

1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☒ Other: MW
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
CONOCOPHILLIPS
Contact: TAMARICA STEWART
E-Mail: tamarica.stewart@conocophillips.com

8. Lease Name and Well No.
STAMPEDE FEDERAL 27M 1

3. Address 600 NORTH DAIRY ASHFORD P-10-03-3007A
HOUSTON, TX 77079

3a. Phone No. (include area code)
Ph: 281-206-5612

9. API Well No.
30-015-42118

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NWSW 2157FSL 1320FWL

At top prod interval reported below NWSW 2157FSL 1320FWL

At total depth NWSW 2157FSL 1320FWL

10. Field and Pool, or Exploratory
WILDCAT WOLFCAMP

11. Sec., T., R., M., or Block and Survey
or Area Sec 27 T26S R31E Mer NMP

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
04/02/2014

15. Date T.D. Reached
05/08/2014

16. Date Completed
☐ D & A ☐ Ready to Prod.
05/14/2014

17. Elevations (DF, KB, RT, GL)*
3161 KB

18. Total Depth: MD 14177
TVD 14177

19. Plug Back T.D.: MD 14157
TVD 14157

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
SPECTRA SCAN/TEMPERATURE SURVEY

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	935		780	207	0	
12.250	9.625 L-80	40.0	0	4102		1190	474	0	
8.750	7.000 P-110	29.0	0	11409		453	167	0	
6.625	4.500 P-110	15.1	0	14157		381	78	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)			11625 TO 12716			N/A
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

Accepted for record
NMOCD UPS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #287239 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DELAWARE	3946	4921	SHALE/SALTWATER	DELAWARE	3946
CHERRY CANYON	4921	6285	SANDSTONE/SALTWATER	CHERRY CANYON	4921
BRUSHY CANYON	6285	7953	SANDSTONE/ SALTWATER	BRUSHY CANYON	6285
BONE SPRING 1 CARB	7953	8899	CARBONATE OIL/WATER	BONE SPRING	7953
BONE SPRING 1ST SAND	8899	9386	SANDSTONE OIL/WATER	BONE SPRING 1ST SAND	8899
BONE SPRING 2ND CARB	9386	9617	CARBONATE OIL/WATER	BONE SPRING 2ND CARB	9386
BONE SPRING 2ND SAND	9617	9959	SANDSTONE OIL/WATER	BONE SPRING 2ND SAND	9617
BONE SPRING 3RD CARB	9959	10797	CARBONATE OIL/WATER	BONE SPRING 3RD CARB	9959

32. Additional remarks (include plugging procedure):

BONE SPRING 3RD SAND 10797 SANDSTONE OIL/WATER

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #287239 Verified by the BLM Well Information System.
For CONOCOPHILLIPS, sent to the Carlsbad

Name (please print) TAMARICA STEWART

Title REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 01/07/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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