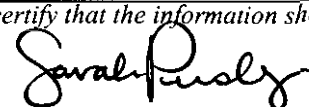


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised August 1, 2011					
		1. WELL API NO. 30-015-42769			2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No. VO-6377			5. Lease Name or Unit Agreement Name EL PRESIDENTE STATE					
					6. Well Number: 3H					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										
<b>NM OIL CONSERVATION</b> ARTESIA DISTRICT <b>OCT 19 2015</b>										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator NADEL AND GUSSMAN PERMIAN, L.L.C.						9. OGRID 155615				
10. Address of Operator 601 N. MARIENFELD, SUITE 508 MIDLAND, TX 79701						11. Pool name or Wildcat BLACK RIVER; WOLFCAMP, E				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	2	24S	27E		250	S	330	E	EDDY
BH:	A	2	24S	27E		330	N	330	E	EDDY
13. Date Spudded 11/21/2014	14. Date T.D. Reached 1/2/2015		15. Date Rig Released 1/10/2015		16. Date Completed (Ready to Produce) 7/5/2015			17. Elevations (DF and RKB, RT, GR, etc.) 3,141' GL		
18. Total Measured Depth of Well 14,105'			19. Plug Back Measured Depth 14,000'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run CBL ONLY		
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,245' - 13,865', WOLFCAMP										
<b>CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375"		48		492'		17.5"		515 SX		
9.625"		36		2,349'		12.25"		720 SX		
7"		26		10,105		8.75"		1,080 SX		
5.5"		17		9,472		N/A		350 SX		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
4.5"	9,472'	14,093	350 SX				SIZE	DEPTH SET	PACKER SET	
							2-7/8"	9,269'	9,269'	
26. Perforation record (interval, size, and number) 13,865' - 1 SHOT THROUGH ALPHA SLEEVE  10,245' - 13,796' - 9 SPF, 0.42" HOLES, 621 SHOTS						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 10,245' - 13,865'    55,314 BBLS SLICK WATER; 75,435 BBLS FRAC FLUID; 2,300ACID; 6,669,035 SAND				
<b>28. PRODUCTION</b>										
Date First Production 7/12/2015		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 7/13/2015	Hours Tested 24	Choke Size 31/64"	Prod'n For Test Period	Oil - Bbl 283	Gas - MCF 2,542	Water - Bbl. 1,639	Gas - Oil Ratio			
Flow Tubing Press. 1,800	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 283	Gas - MCF 2,542	Water - Bbl. 1,639	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By			
31. List Attachments CBL LOG, CERTIFIED DEVIATION AND DIRECTIONAL SURVEY										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:  <div style="display: flex; justify-content: space-between;"> <span>Latitude</span> <span>Longitude</span> <span>NAD 1927 1983</span> </div>										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Date				
		SARAH PRESLEY		REGULATORY ANALYST		10.14.2015				
E-mail Address spresley@naguss.com										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 520	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2100	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2300	T. Morrison	
T. Drinkard	T. Bone Springs 6900	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 9170	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
4000	5800	1800	SANDSTONE / DOLOMITE / SHALE				
5800	7500	1700	LIME / SHALE				
7500	8800	1300	SAND / LIME / SHALE				
8800	9350	550	SAND / SHALE				
9350	9750	400	SHALE / LIME				