

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
NEW MEXICO OIL CONSERVATION
 ARTESIA DISTRICT
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
RECEIVED
 MAY 18 2015

AMENDED
 Form C-105
 Revised August 1, 2011

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
STILETTO 16 STATE

6. Well Number:
9H

7. Type of Completion:
 NEW WELL **WORKOVER** **DEEPENING** **PLUGBACK** **DIFFERENT RESERVOIR** **OTHER**

8. Name of Operator
EMKEY COMPANIES, LLC

9. OGRID
310098

10. Address of Operator
 12221 MERIT DR SUITE 620
 DALLAS TX 75251

11. Pool name or Wildcat
N. SEVEN RIVERS; GLORIETA-YESO

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	16	20S	25E		330	N	1265	W	EDDY
BH:	M	16	20S	25E		358	S	1293	W	EDDY

13. Date Spudded **12/15/2014** 14. Date T.D. Reached **12/26/2014** 15. Date Rig Released **12/28/2014** 16. Date Completed (Ready to Produce) **3/4/2015** 17. Elevations (DF and RKB, RT, GR, etc.) **3468'**

18. Total Measured Depth of Well **7108'** 19. Plug Back Measured Depth 20. Was Directional Survey Made? **YES** 21. Type Electric and Other Logs Run **GAMMA**

22. Producing Interval(s), of this completion - Top, Bottom, Name
2650' - 6977' YESO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	920'	12-1/4"	550 SX CL C	0
5-1/2"	17#	7108'	8-3/4"	1405 SX CL C	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 2650' - 6627', 6 SPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2650' - 6627'	1,244 BBLS (13 STAGES) 15% HCL
2650' - 6627'	100 MESH-301,180 LBS; 40/70-272,480 LBS; 20/40-546,760 LBS	

28. PRODUCTION

Date First Production **3/4/2015** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **PUMPING - PCP** Well Status (*Prod. or Shut-in*) **PRODUCING**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/31/2015	24	2" W/O		189.8	0	616.6	0

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
120	140		189.8	0	616.6	38

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **SOLD** 30. Test Witnessed By **DANNY GALLICK**

31. List Attachments
GAMMA LOG; DIRECTIONAL SURVEY; GYRO SURVEY

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Karla Atchison** Printed Name **KARLA ATCHISON** Title **REGULATORY ANALYST** Date **5.4.2015**
 E-mail Address **katchison@emkey.com**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 364'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 750'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2316'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 2493'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....2600'.....to.....2900'.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
920'	7108'	6188'	DOLOMITE				
1800'	1850'	50'	LIMESTONE				
2320'	2420'	100'	SANDSTONE				
2700'	2770'	70'	SANDSTONE				