

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
ARTESIA DISTRICT
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505
MAY 11 2015
RECEIVED

Form C-105
Revised August 1, 2011
1. WELL API NO.
30-015-42886
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Bradley 8 Fee

6. Well Number: 7H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
COG Operating LLC

9. OGRID
229137

10. Address of Operator
One Concho Center, 600 W. Illinois Avenue
Midland, TX 79701

11. Pool name or Wildcat
WILDCAT G-01 S192617K;GLOR-YESO 97788

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	8	19S	26E		165	South	1650	East	Eddy
BH:	B	8	19S	26E		360	North	1528	East	Eddy

13. Date Spudded 2/28/15
14. Date T.D. Reached 3/7/15
15. Date Rig Released 3/8/15
16. Date Completed (Ready to Produce) 4/9/15
17. Elevations (DF and RKB, RT, GR, etc.) 3373' GR

18. Total Measured Depth of Well 7584MD 29671VD
19. Plug Back Measured Depth 7565
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run N/A

22. Producing Interval(s), of this completion - Top, Bottom, Name
3284 - 7540 YESO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	32#	1224	11	1100sx	
5-1/2	17#	7584	7-7/8	1100sx	
<i>EXISTING NUMBERS IN PERMITTING DO NOT MATCH THIS C-105. 10/21/15</i>					

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	2577	

26. Perforation record (interval, size, and number)
3284 - 7540 .43 468 holes, Open

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 3284 - 7540
AMOUNT AND KIND MATERIAL USED: Acidize 13 stages w/53,407 gals 15% HCL. Frac w/1,735,964 gals gel, 75,795 gals WaterFrac R9, 43,592 gals WaterFrac R3, 126,874 gals treated water, 3,855,222# 20/40 brady sand, 639,372# 20/40 CRC.

28. PRODUCTION

Date First Production: 4/21/15
Production Method: (Flowing, gas lift, pumping - Size and type pump) ESP
Well Status: (Prod. Or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/24/15	24			457	206	1098	451

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
70	70		457	206	1098	39.7

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared
30. Test Witnessed By Ron Beasley

31. List Attachments
C-103, C-102, C-104, survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *C Jackson*
Printed Name: Chasity Jackson Title: Regulatory Analyst Date: 5/4/15
E-mail Address: cjackson@concho.com

