

Submit To Appropriate District
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION State of New Mexico
ARTESIA DISTRICT Energy, Minerals and Natural Resources
OCT 16 2015 RECEIVED
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-42897

2. Type of Lease
 STATE FEE FEDERAL INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9. #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Belloq 2 State

6. Well Number:
6H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Devon Energy Production Company, L.P.

9. OGRID
6137

10. Address of Operator
333 West Sheridan Avenue, Oklahoma City, OK 73102

11. Pool name or Wildcat
Livingston Ridge; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		2	23S	31E	3	200	North	1770	West	Eddy
BH:	N	2	23S	31E		314	South	2160	West	Eddy

13. Date Spudded 4/21/15
14. Date T.D. Reached 5/11/15
15. Date Rig Released 5/15/15
16. Date Completed (Ready to Produce) 9/22/15
17. Elevations (DF and RKB, RT, GR, etc.) 3430 GL

18. Total Measured Depth of Well
14955 MD, 10354.5 TVD

19. Plug Back Measured Depth
14903.9

20. Was Directional Survey Made?
Yes

21. Type Electric and Other Logs Run
Isolation Scanner / Cement Print / Gamma Ray

22. Producing Interval(s) of this completion - Top, Bottom, Name
10600-14875, Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT L.B./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	725	17-1/2"	755 sx CIC; circ 335 sx	
9-5/8"	40#	4250	12-1/4"	1320 sx CIH; circ 318 sx	
5-1/2"	17#	14955	8-3/4"	2250 sx CIH, 420 sx CIC; circ 0	TOC @ 5400

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2-7/8" L-80 9839

26. Perforation record (interval, size, and number)
10600 - 14875, total 576 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
10600-14875 Acidize and frac in 16 stages. See detailed summary attached.

28. PRODUCTION

Date First Production 9/22/15
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/6/15	24			716	1004	1350	1402.24

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
0 psi	0 psi					

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By

31. Last Attachments
Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Lucretia Morris* Printed Name Lucretia Morris Title Regulatory Compliance Analyst Date 10/15/2015
E-mail Address lucretia.morris@dvn.com

