Form 3160-5 (August 2007)

NMOCD

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Artesia

FORM APPROVED

OMB N	O. 1004	-0135
Expires:	July 31,	2010
se Serial No		

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use form 3160-3 (APD) for such proposals	:.

5. Lease Serial No. Multiple--See Attached 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No. MultipleSee Attached		
Type of Well Gas Well			Well Name and No. MultipleSee Attached		
Name of Operator COG OPERATING LLC	Contact: KANICIA · E-Mail: kcastillo@concho.co	CASTILLO m		9. API Well No. MultipleSee At	tached
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	ne No. (include area code) 2-685-4332	10. Field and Pool, or Exploratory MultipleSee Attached		Exploratory tached	
4. Location of Well (Footage, Sec., T.	. R., M., or Survey Description)			11. County or Parish, a	and State
MultipleSee Attached				EDDY COUNTY	, NM
· 12. CHECK APPR	ROPRIATE BOX(ES) TO INDICA	ATE NATURE OF N	IOTICE, RI	EPORT, OR OTHER	R DATA .
TYPE OF SUBMISSION		TYPE OF	ACTION		
Notice of Intent ■	☐ Acidize ☐	Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing ☐	Fracture Treat	☐ Reclama	ation	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair ☐	New Construction	☐ Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans . ☐	Plug and Abandon	☐ Tempor	arily Abandon	Venting and/or Flari ng
	Convert to Injection	Plug Back	□ Water D	Disposal	_
testing has been completed. Final Ab determined that the site is ready for fit COG Operating LLC, respectful Number of wells to flare: (30) ELECTRA FEDERAL 10 30-0* ELECTRA FEDERAL 12 30-0* ELECTRA FEDERAL 13 30-0* ELECTRA FEDERAL 14 30-0* ELECTRA FEDERAL 15 30-0* ELECTRA FEDERAL 16 30-0* ELECTRA FEDERAL 17 30-0*	15-34845 15-35427 15-35428 15-35429 15-35430 15-35431 15-35780	r all requirements, includir	ng reclamatior	NM OIL CO ARTESIA	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #297072 verified by the BLM Well Information System For COG OPERATING L.C., sent to the Carlsbad Committed to AFMSS for processing by JAMIE RHOADES on 09/18/2015 (15JLR0490SE)					
Name (Printed/Typed) KANICIA (CASTILLO	Title PREPAR	RER	•	
Signature (Electronic S		Date 04/02/20			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By DAVID R GLASS Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the second transfer of the second trans	itable title to those rights in the subject lea ct operations thereon.	office Carlsbad	·	,	Date 10/02/2015
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					

Additional data for EC transaction #297072 that would not fit on the form

5. Lease Serial No., continued

NMNM0467931 NMNM074935

Wells/Facilities, continued

Agreement NMNM074935 NMNM0467931 NMNM074935 NMNM074935 NMNM074935 NMNM074935 NMNM074935	Lease NMNM074935 NMNM0467931 NMNM074935 NMNM074935 NMNM074935 NMNM074935 NMNM074935	Well/Fac Name, Number ELECTRA FEDERAL 5 ELECTRA FEDERAL 23 ELECTRA FEDERAL 10 ELECTRA FEDERAL 11 ELECTRA FEDERAL 12 ELECTRA FEDERAL 15 ELECTRA FEDERAL 16	API Number 30-015-34211-00-S1 30-015-35979-00-S1 30-015-354845-00-S1 30-015-35427-00-S1 30-015-35428-00-S1 30-015-35430-00-S1 30-015-35431-00-S1	Location Sec 15 T17S R30E NWNW 660FNL 810FWL Sec 10 T17S R30E SWNW 2510FNL 250FWL Sec 10 T17S R30E SWSW 750FSL 990FWL Sec 10 T17S R30E NWSW 2310FSL 990FWL Sec 10 T17S R30E NESW 2310FSL 2310FWL Sec 10 T17S R30E SWSW 330FSL 330FWL Sec 10 T17S R30E SESW 330FSL 1650FWL
NMNM074935 NMNM074935 NMNM074935 NMNM074935	NMNM074935 NMNM074935 NMNM074935 NMNM074935	ELECTRA FEDERAL 17 ELECTRA FEDERAL 20 ELECTRA FEDERAL 21 ELECTRA FEDERAL 24	30-015-35431-00-31 30-015-35780-00-S1 30-015-35895-00-S1 30-015-36272-00-S2	Sec 15 T17S R30E NENW 990FNL 1650FWL Sec 10 T17S R30E NENW 990FNL 1650FWL Sec 10 T17S R30E NESW 1650FSL 130FWL Sec 15 T17S R30E NWNW 330FNL 330FWL
NMNM074935 NMNM074935 NMNM074935 NMNM074935 NMNM074935	NMNM074935 NMNM074935 NMNM074935 NMNM074935 NMNM074935	ELECTRA FEDERAL 6 ELECTRA FEDERAL 7 ELECTRA FEDERAL 8 ELECTRA FEDERAL 37	30-015-34708-00-S1 30-015-34720-00-S1 30-015-34719-00-S1 30-015-34721-00-S1 30-015-36959-00-S1	Sec 15 T17S R30E NENW 1650FNL 990FWL Sec 15 T17S R30E NENW 1650FNL 2310FWL Sec 15 T17S R30E NENW 330FNL 2310FWL Sec 16 T17S R30E SESW 765FSL 2310FWL Sec 16 T17S R30E NENW 480FNL 1650FWL
NMNM074935 NMNM074935	NMNM074935 NMNM074935	ELECTRA FEDERAL 38 ELECTRA FEDERAL 39	30-015-37080-00-S1 30-015-37082-00-S1	32.840499 N Lat, 103.963046 W Lon Sec 15 T175 R30E NENW 870FNL 2310FWL 32.839421 N Lat, 103.960886 W LON Sec 15 T175 R30E NWNW 990FNL 330FWL
NMNM074935 NMNM074935	NMNM074935 NMNM074935	ELECTRA FEDERAL 40 ELECTRA FEDERAL 41	30-015-37081-00-\$1 30-015-37087-00-\$1	32.839107 N Lat, 103.967362 W Lon Sec 15 T17S R30E NWNW 330FNL 990FWL 32.840916 N Lat, 103.965205 W Lon Sec 10 T17S R30E SWSW Lot M 675FSL 1175FWL
NMNM074935 NMNM074935	NMNM074935	ELECTRA FEDERAL 42 ELECTRA FEDERAL 43	30-015-37086-00-S1 30-015-36961-00-S1	32.843509 N Lat, 103.964027 W Lon Sec 10 T175 R30E SWSW 1110F5L 330FWL 32.844880 N Lat, 103.967370 W Lon Sec 10 T175 R30E SESW 745F5L 1680FWL
NMNM074935 NMNM074935 NMNM074935 NMNM074935 NMNM074935 NMNM0467931 NMNM0467931 NMNM0467931	NMNM074935 NMNM074935 NMNM074935 NMNM074935 NMNM074935 NMNM0467931 NMNM0467931	ELECTRA FEDERAL 46 ELECTRA FEDERAL 47 ELECTRA FEDERAL 48 ELECTRA FEDERAL 51 ELECTRA FEDERAL 65 ELECTRA FEDERAL 13 ELECTRA FEDERAL 14 ELECTRA FEDERAL 45	30-015-37107-00-S1 30-015-37223-00-S1 30-015-37279-00-S1 30-015-37224-00-S1 30-015-38185-00-S1 30-015-35473-00-S1 30-015-35429-00-S1 30-015-37226-00-S1	32.843865 N Lat, 103.962952 W Lon Sec 10 T17S R30E NWSW 1735FSL 930FWL Sec 10 T17S R30E NESW 2310FSL 1650FWL Sec 10 T17S R30E NESW 1650FSL 2310FWL Sec 10 T17S R30E SENW 1635FNL 1650FWL Sec 10 T17S R30E SENW 1077FSL 2018FWL Sec 10 T17S R30E SWNW Lot E 1741FNL 1060FWL Sec 10 T17S R30E SENW 1750FNL 2310FWL Sec 10 T17S R30E SENW 1750FNL 2310FWL Sec 10 T17S R30E NWSW 2185FSL 370FWL

10. Field and Pool, continued

LOCO HILLS-PADDOCK

32. Additional remarks, continued

ELECTRA FEDERAL 20 30-015-35895
ELECTRA FEDERAL 21 30-015-35896
ELECTRA FEDERAL 23 30-015-35979
ELECTRA FEDERAL 24 30-015-36272
ELECTRA FEDERAL 37 30-015-36959
ELECTRA FEDERAL 38 30-015-37080
ELECTRA FEDERAL 39 30-015-37080
ELECTRA FEDERAL 40 30-015-37081
ELECTRA FEDERAL 41 30-015-37087
ELECTRA FEDERAL 42 30-015-37086
ELECTRA FEDERAL 42 30-015-37086
ELECTRA FEDERAL 45 30-015-37086
ELECTRA FEDERAL 46 30-015-37026
ELECTRA FEDERAL 47 30-015-37107
ELECTRA FEDERAL 48 30-015-37279
ELECTRA FEDERAL 51 30-015-37279
ELECTRA FEDERAL 51 30-015-37224
ELECTRA FEDERAL 65 30-015-34708
ELECTRA FEDERAL 65 30-015-34708
ELECTRA FEDERAL 65 30-015-34708
ELECTRA FEDERAL 65 30-015-34719
ELECTRA FEDERAL 8 30-015-34719
ELECTRA FEDERAL 9 30-015-34719

149 Oil/Day 680 MCF/Day

Requesting 90 day approval from 4/01/15 to 7/1/15.

32. Additional remarks, continued

DCP Planned midstream curtailment.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 E. Greene

Carlsbad, New Mexico 88220-6292 (575) 234-5972

Venting and/or Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from New Mexico Oil Conservation Division.
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order No. 3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.