

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
ArtesiaFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No.  
NMLC029426B
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Multiple--See Attached

9. API Well No.  
Multiple--See Attached

10. Field and Pool, or Exploratory  
GRAYBURG

11. County or Parish, and State  
EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LINN RESPECTFULLY REQUESTS APPROVAL TO FLARE FROM 5/10/15 TO 5/31/15 AT 46 MCF/D FROM THE WEST B 4 UNIT BATTERY DUE TO REPAIRS AND MAINTENANCE BEING CONDUCTED AT THE FRONTIER GAS PLANT FACILITY. PLEASE SEE ATTACHED LIST FOR THE WELLS INCLUDED IN THIS BATTERY.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

OCT 14 2015

RECEIVED

10/15/15  
Accepted for record  
NMOCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #301502 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/02/2015 (16JAS0046SE)	
Name (Printed/Typed) LAURA A MORENO	Title REG COMPLIANCE ADVISOR FOR NM
Signature (Electronic Submission)	Date 05/12/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By DAVID R GLASS	Title PETROLEUM ENGINEER	Date 10/05/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*****SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

# H E WEST B4 BATTERY

API	Well Name	Well Number	Type	Lease
✓ 30-015-05059	H E WEST B	#025	Oil	Federal
30-015-25921	H E WEST B	#031	Oil	Federal
30-015-25989	H E WEST B	#034	Oil	Federal
30-015-26033	H E WEST B	#041	Oil	Federal
30-015-26044	H E WEST B	#042	Oil	Federal
30-015-26791	H E WEST B	#049	Oil	Federal
30-015-27109	H E WEST B	#050	Oil	Federal
30-015-27110	H E WEST B	#051	Oil	Federal
30-015-27149	H E WEST B	#052	Oil	Federal
30-015-27353	H E WEST B	#056	Oil	Federal
30-015-27317	H E WEST B	#057	Oil	Federal
30-015-27311	H E WEST B	#058	Oil	Federal
30-015-27318	H E WEST B	#059	Oil	Federal
30-015-27561	H E WEST B	#060	Oil	Federal
30-015-27401	H E WEST B	#061	Oil	Federal
30-015-28634	H E WEST B	#065	Oil	Federal
30-015-27785	H E WEST B	#066	Oil	Federal
30-015-27354	H E WEST B	#067	Oil	Federal
30-015-28575	H E WEST B	#068	Oil	Federal
30-015-28535	H E WEST B	#069	Oil	Federal
30-015-28574	H E WEST B	#070	Oil	Federal
30-015-28573	H E WEST B	#071	Oil	Federal
30-015-28466	H E WEST B	#076	Oil	Federal
30-015-28387	H E WEST B	#085	Oil	Federal

# Additional data for EC transaction #301502 that would not fit on the form

## Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC029426B	NMLC029426B	H E WEST B 25	30-015-05059-00-S1	Sec 3 T17S R31E SESE 660FSL 660FEL
NMLC029426B	NMLC029426B	H E WEST B 34	30-015-25989-00-S1	Sec 10 T17S R31E NESE 1980FSL 660FEL
NMLC029426B	NMLC029426B	H E WEST B 41	30-015-26033-00-S1	Sec 10 T17S R31E SESW 660FSL 2020FWL
NMLC029426B	NMLC029426B	H E WEST B 31	30-015-25921-00-S1	Sec 10 T17S R31E SESE 660FSL 660FEL
NMLC029426B	NMLC029426B	H E WEST B 42	30-015-26044-00-S1	Sec 10 T17S R31E SENE 2105FNL 660FEL
NMLC029426B	NMLC029426B	H E WEST B 49	30-015-26791-00-S1	Sec 3 T17S R31E SWSW 1305FSL 1305FWL
NMLC029426B	NMLC029426B	H E WEST B 50	30-015-27109-00-S1	Sec 3 T17S R31E SESW 50FSL 1400FWL
NMLC029426B	NMLC029426B	H E WEST B 51	30-015-27110-00-S1	Sec 10 T17S R31E SENW 1337FNL 1363FWL
NMLC029426B	NMLC029426B	H E WEST B 52	30-015-27149-00-S1	Sec 10 T17S R31E NWNW 1250FNL 100FWL
NMLC029426B	NMLC029426B	H E WEST B 56	30-015-27353-00-S1	Sec 3 T17S R31E SESW 1205FSL 2530FWL
NMLC029426B	NMLC029426B	H E WEST B 57	30-015-27317-00-S1	Sec 3 T17S R31E SESW 15FSL 2625FWL
NMLC029426B	NMLC029426B	H E WEST B 58	30-015-27311-00-S1	Sec 10 T17S R31E NENW 1305FNL 2625FWL
NMLC029426B	NMLC029426B	H E WEST B 59	30-015-27318-00-S1	Sec 10 T17S R31E NESW 2625FSL 2625FWL
NMLC029426B	NMLC029426B	H E WEST B 60	30-015-27561-00-S1	Sec 10 T17S R31E SWNW 2625FNL 1305FWL
NMLC029426B	NMLC029426B	H E WEST B 61	30-015-27401-00-S1	Sec 10 T17S R31E SWNW 2625FNL 15FWL
NMLC029426B	NMLC029426B	H E WEST B 65	30-015-28634-00-S1	Sec 3 T17S R31E SWSE 15FSL 1335FEL
NMLC029426B	NMLC029426B	H E WEST B 66	30-015-27785-00-S1	Sec 10 T17S R31E NWNW 1230FNL 1435FEL
NMLC029426B	NMLC029426B	H E WEST B 67	30-015-27354-00-S1	Sec 10 T17S R31E SWNE 2625FNL 1335FEL
NMLC029426B	NMLC029426B	H E WEST B 68	30-015-28575-00-S1	Sec 10 T17S R31E NWSE 1335FSL 1335FEL
NMLC029426B	NMLC029426B	H E WEST B 69	30-015-28535-00-S1	Sec 10 T17S R31E NWSE 1470FSL 2550FEL
NMLC029426B	NMLC029426B	H E WEST B 70	30-015-28574-00-S1	Sec 10 T17S R31E NWSW 1410FSL 1305FWL
NMLC029426B	NMLC029426B	H E WEST B 71	30-015-28573-00-S1	Sec 9 T17S R31E NESE 1335FSL 15FEL
NMLC029426B	NMLC029426B	H E WEST B 76	30-015-28466-00-S1	Sec 3 T17S R31E NWSE 1338FSL 1330FEL
NMLC029426B	NMLC029426B	H E WEST B 85	30-015-28387-00-S1	Sec 3 T17S R31E NESW 2614FSL 2621FWL
	NMLC029426B	FAC HE B 4 H E WEST B #4		Sec 10 T17S R31E Mer NMP SENW

**BUREAU OF LAND MANAGEMENT**  
**Carlsbad Field Office**  
**620 E. Greene**  
**Carlsbad, New Mexico 88220-6292**  
**(575) 234-5972**  
**Venting and/or Flaring**  
**Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from New Mexico Oil Conservation Division.
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order No. 3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice):
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.