Form 3160-5 (August 2007)

1. Type of Well

3a. Address

☑ Oil Well ☐ Gas Well ☐ Other

600 TRAVIS STREET SUITE 5100

HOUSTON, TX 77002

Multiple-See Attached

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010

### Lease Serial No. NMLC029395B

SUNDRY NOT	ICES AND REPO	ORTS ON WELLS
Do not use this for	m for proposals to	o drill or to re-enter an
abandoned well. Us	se form 3160-3 (AF	PD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

Name of Operator Contact: LAURA A MC LINN OPERATING INCORPORATED E-Mail: Imoreno@linnenergy.com

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

irili or to re-enter an ) for such proposals.	6. If Indian, Allottee or Tribe Name		
ions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.		
•	Well Name and No.     MultipleSee Attached		
AURA A MORENO nenergy.com	9. API Well No. Multiple—See Attached		
3b. Phone No. (include area code) Ph: 713.904.6657	10. Field and Pool, or Exploratory GRAYBURG		

GRAYBURG JACKSON

11. County or Parish, and State EDDY COUNTY, NM

				•
12	CHECK APPROPRI	ATE BOX(ES) TO INDIC	ATÉ NATURE OF NOTICE.	REPORT OR OTHER DA

Fx: 832.209.4316

Contact: LAURA A MORENO

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Production (Start/Resume)☐ Reclamation	<ul><li>□ Water Shut-Off</li><li>□ Well Integrity</li></ul>
☐ Subsequent Report ☐ Final Abandonment Notice	☐ Casing Repair☐ Change Plans☐ Convert to Injection	<ul><li>□ New Construction</li><li>□ Plug and Abandon</li><li>□ Plug Back</li></ul>	<ul><li>□ Recomplete</li><li>□ Temporarily Abandon</li><li>□ Water Disposal</li></ul>	☑ Other Venting and/or Flari ng

LINN RESPECTFULLY REQUESTS APPROVAL TO FLARE FROM 5/10/15 TO 5/31/15 AT 47 MCF/D FROM THE TURNER B NORTH UNIT BATTERY DUE TO REPAIRS AND MAINTENANCE BEING CONDUCTED AT THE FRONTIER GAS PLANT FACILITY. PLEASE SEE ATTACHED LIST FOR THE WELLS INCLUDED IN THIS BATTERY.

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NM OIL CONSERVATION

ARTESIA DISTRICT

OCT 1 4 2015

DECENTED

		_		KECEI	VED
14. I hereby certify the	hat the foregoing is true and correct. Electronic Submission #301415 verifie For LINN OPERATING INCORP Committed to AFMSS for processing by JENN	DRÁTE	D, sent to the Carlsbad	≣)	,
Name (Printed/Typ	ped) LAURA A MORENO	Title	REG COMPLIANCE ADVISOR FO	OR NM	
Signature	(Electronic Submission)	Date	05/11/2015		
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE		
Approved By DAVI	ID_R GLASS	TitleF	ETROLEUM ENGINEER		Date 10/06/2015
certify that the applican	if any, are attached. Approval of this notice does not warrant or at holds legal or equitable title to those rights in the subject lease applicant to conduct operations thereon.	Office	Carlsbad		
Title 18 H.S.C. Section	1001 and Title 43 U.S.C. Section 1212, make it a crime for any ne	rean kno	wingly and willfully to make to any departr	nent or agen	ry of the United

<sup>13.</sup> Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

## **TURNER B NORTH BATTERY**

/	/ API	Well Name	Well Number	Type	LEASE
_	30-015-26664	TURNER B	#102	Oil	Federal
	30-015-26665	TURNER B	#103	Oil	Federal
	30-015-26696	TURNER B	· #104	Oil	Federal
	30-015-26706	TURNER B	#106	Oil	Federal
	30-015-30211	TURNER B	#115	Oil	Federal
	30-015-28791	TURNER B	#116	Oil	Federal
	30-015-29387	TURNER B	#132	Oil	Federal
	30-015-29620	TURNER B	#134	Oil	Federal
	30-015-29621	TURNER B	#135	Oil	Federal
	30-015-29622	TURNER B	#136	Oil	Federal
	30-015-26637	TURNER B	#094	Oil	Federal
	30-015-26612	TURNER B	#095	Oil	Federal
	30-015-26618	TURNER B	#096	Oil	Federal
	30-015-26619	TURNER B	#097	Oil	Federal
	30-015-31062	TURNER B	#127	Oil	Federal

# Additional data for EC transaction #301415 that would not fit on the form

### Wells/Facilities, continued

Agreement NMLC029395B	Lease NMLC029395B	Well/Fac Name, Number TURNER B 102 TURNER B 103 TURNER B 104 TURNER B 106 TURNER B 115 TURNER B 115 TURNER B 116 TURNER B 127 TURNER B 132 TURNER B 134 TURNER B 135 TURNER B 135 TURNER B 136 TURNER B 94 TURNER B 95 TURNER B 95 TURNER B 96	API Number 30-015-26664-00-S1 30-015-26696-00-S1 30-015-26696-00-S1 30-015-26706-00-S1 30-015-30211-00-S1 30-015-31062-00-S1 30-015-29620-00-S1 30-015-29622-00-S1 30-015-29622-00-S1 30-015-26637-00-S1 30-015-26612-00-S1	Location Sec 20 T17S R31E NWNE 990FNL 2590FWL Sec 20 T17S R31E NWNE 1300FNL 1370FEL Sec 17 T17S R31E SESW 160FSL 1370FWL Sec 17 T17S R31E SESE 15FSL 1305FEL Sec 20 T17S R31E SESE 15FSL 1305FEL Sec 17 T17S R31E SESW 990FSL 1330FWL Sec 17 T17S R31E SESW 990FSL 2550FEL Sec 17 T17S R31E SWSE 950FSL 2550FEL Sec 20 T17S R31E SWNE 950FSL 2550FEL Sec 20 T17S R31E SENE 1350FNL 85FEL Sec 20 T17S R31E SENE 2650FNL 85FEL Sec 20 T17S R31E NESE 1521FSL 146FEL Sec 20 T17S R31E NESE 1350FSL 1200FEL Sec 20 T17S R31E NESE 150FSL 1000FWL Sec 20 T17S R31E NESE 1350FSL 1200FEL
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### **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office
620 E. Greene
Carlsbad, New Mexico 88220-6292
(575) 234-5972
Venting and/or Flaring
Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from New Mexico Oil Conservation Division.
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order No. 3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.