# NMOCD Artesia

Form 3160-5 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR BURGALLOG LAND MANAGEMENT

FORM A	PPROVED	)
OMB NO.	1004-013	5
Expires: Ju	lv 31, 201	(

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				Lease Serial No.     NMLC029435A     If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.			
Type of Well     Gas Well	Other				8. Well Name and No. MultipleSee Atta		
2. Name of Operator Contact: ALEX BOLANOS LINN OPERATING INCORPORATED E-Mail: abolanos@linnenergy.com				9. API Well No. MultipleSee At	ttached		
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002  3b. Phone No. (include area of Ph: 281-840-4352) Fx: 832-209-4338			10-4352		Field and Pool, or Exploratory     MultipleSee Attached		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Multiple—See Attached					11. County or Parish, a		
12. CHECK AP	PROPRIATE BOX(ES) TO	) INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
· TYPE OF SUBMISSION			TYPE O	F ACTION	,		
Notice of Intent ☐ Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	_	pen cture Treat v Construction	☐ Producti ☐ Reclama		<ul><li>□ Water Shut-Off</li><li>□ Well Integrity</li><li>☒ Other</li></ul>	
☐ Final Abandonment Notice	Change Plans Convert to Injection	_	and Abandon		arily Abandon	Venting and/or Flari	
13. Describe Proposed or Completed of the proposal is to deepen directing Attach the Bond under which the following completion of the involvesting has been completed. Final determined that the site is ready for the proposed of the proposed or the proposed of the propose	onally or recomplete horizontally, work will be performed or provide red operations. If the operation res Abandonment Notices shall be file r final inspection.)	give subsurface the Bond No. or sults in a multipled ed only after all	locations and measin file with BLM/BL/le completion or recrequirements, include	ured and true ve A. Required sub ompletion in a n ding reclamation	rtical depths of all pertin sequent reports shall be sew interval, a Form 316 i, have been completed, a	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has	
LINN RESPECTFULLY REQUESTS A 90-DAY FLARE PERMIT FROM 10/1/13 UNTIL 12/31/13 FOR 55 MCF/D. LINN NEEDED TO FLARE DURING THIS PERIOD DUE TO PLANT OUTAGE ISSUES.  PLEASE SEE THE ATTACHED WELL LISTING. A SUBSEQUENT SUNDRY WILL BE SUBMITTED TO REPORT THE VOLUMES							
FLARED DURING THIS PE		SEQUENT	SUNDRY WILL	DE SUBMITT	ED TO REPORT T	HE VOLUMES	
ACC DE	10/15/15 and the record 18/1905				,	CONSERVATION TESIA DISTRICT U1 1 4 2015	
	MW 2 C D						
14. I hereby certify that the foregoing	is true and correct. Electronic Submission #2 For LINN OPERAT Committed to AFMSS for pro-	FING INCORP	ORATED, sent to	the Carisbac	j	CCEIVED	
Name (Printed/Typed) ALEX B	OLANOS		Title AUTHO	PRIZED SIGN	NATURE		
Signature (Electroni	c Submission)	:	Date 01/14/2	2015			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE		
Approved By_DAVID R GLASS			TitlePETROLE	UM ENGINE	ER	Date 10/06/2015	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				d			
Fitle 18 U.S.C. Section 1001 and Title - States any false, fictitious or fraudule	13 U.S.C. Section 1212, make it a	crime for any pe	erson knowingly and	l willfully to ma	ke to any department or	agency of the United	

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

#### **J L KEEL A BATTERY**

1	API	Well Name	Well Number	Type	Lease
J	30-015-28078	J L KEEL A	#018	Oil	Federal
	30-015-28642	J L KEEL A	#019Y	Oil	Federal
	30-015-28059	J L KEEL A	#020	Oil	Federal
	30-015-28046	J L KEEL A	#021	Oil	Federal
	30-015-28222	J L KEEL A	#024	Oil	Federal
	30-015-28234	J L KEEL A	#025	Oil	Federal
	30-015-28254	J L KEEL A	#027	Oil	Federal
	30-015-28298	J L KEEL A	#029	Oil	Federal
	30-015-28216	J L KEEL A	#031	Oil	Federal
	30-015-28440	J L KEEL A	#032	Oil	Federal
	30-015-28262	J L KEEL A	#033	Oil	Federal
	30-015-28263	J L KEEL A	#035	Oil	Federal
	30-015-28295	J L KEEL A	#03 <del>6</del>	Oil	Federal

## Additional data for EC transaction #288096 that would not fit on the form

#### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC029435A	NMLC029435A	J L KEEL A 18	30-015-28078-00-S1	Sec 7 T17S R31E NWNW 1310FNL 1100FWL
NMLC029435A	NMLC029435A	J L KEEL A 21	30-015-28046-00-S1	Sec 7 T17S R31E NENE 1310FNL 1310FEL
NMLC029435A	NMLC029435A	J L KEEL A 19-Y	30-015-28642-00-S1	Sec 7 T17S R31E NWSE 1368FSL 1367FEL
NMLC029435A	NMLC029435A	J L KEEL A 20	30-015-28059-00-S1	Sec 7 T17S R31E NWNE 200FNL 1480FEL
NMLC029435A	NMLC029435A	J L KEEL A 24	30-015-28222-00-S1	Sec 7 T17S R31E NWSW 2560FSL 1200FWL
NMLC029435A	NMLC029435A	J L KEEL A 25	30-015-28234-00-\$1	Sec 7 T17S R31E SWSW 754FSL 1165FWL
NMLC029435A	NMLC029435A	J L KEEL A 27	30-015-28254-00-S1	Sec 7 T17S R31E NESE 2630FSL 85FEL
NMLC029435A	NMLC029435A	J L KEEL A 29	30-015-28298-00-S1	Sec 7 T17\$ R31E \$W\$W 459F\$L 389FWL
NMLC029435A	NMLC029435A	J L KEEL A 31	30-015-28216-00-\$1	Sec 7 T17S R31E SENW 1359FNL 2448FWL
NMLC029435A	NMLC029435A	J L KEEL A 32	30-015-28440-00-S1	Sec 7 T17S R31E NESW 2632FSL 2624FWL
NMLC029435A	NMLC029435A	J L KEEL A 33	30-015-28262-00-S1	Sec 7 T17S R31E SENE 2593FNL 1310FEL
NMLC029435A	NMLC029435A	J L KEEL A 35	30-015-28263-00-S1	Sec 7 T17S R31E NESE 1430FSL 90FEL
NMLC029435A	NMLC029435A	J L KEEL A 36	30-015-28295-00-\$1	Sec 7 T17\$ R31E NENW 100FNL 2460FWL

#### 10. Field and Pool, continued

GRAYBURG JACKSON

#### BUREAU OF LAND MANAGEMENT

### Carlsbad Field Office 620 E. Greene Carlsbad, New Mexico 88220-6292 (575) 234-5972 Venting and/or Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from New Mexico Oil Conservation Division.
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order No. 3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.