NM OIL CONSERVATION

ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

OCT 21 2015

Form C-141 Revised August 8, 2011

2KP 3348

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action

REMIET VERY to appropriate District Office in accordance with 19.15.29 NMAC.

NABIS	NAB1529528784					OPERATOR			☑ Initial Report ☑ Final Report			
Name of Company OGRID Number						Contact						
	Yates Petroleum Corporation 25575						er					
Address						Telephone No.						
104 S. 4th Street						575-748-1471						
Facility Name Lechuza BQC Federal #1-H						Facility Type						
Lechuza Bo	¿C redera:	1 #1-H				Battery						
Surface Ow	ner			Mineral C)wner	API No.						
Federal				Federal					30-015-38522			
				LOCA	TIO	N OF RE	LEASE					
Unit Letter	Unit Letter Section Township Range Feet from the No				North	th/South Line Feet from the East/			West Line County			
A	35	26S	28E	480		North	100	E	ast	Eddy		
Latitude 32.00512 Longitude 104.04918												
NATURE OF RELEASE												
Type of Release Produced Water						Volume of Release 200 B/PW			Volume Recovered 200 B/PW			
Source of Release						Date and Hour of Occurrence Date and Hour of Discovery						
Water Knockout						10/11/2015; AM 8:30 AM 10/11/2015; AM						
Was Immediate Notice Given? 						If YES, To Whom?						
-												
By Whom?	·/Votes Detr	oleum Comor			Date and Hour 10/12/2015; AM (Email)							
Robert Asher/Yates Petroleum Corporation Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.						
☐ Yes ☑ No												
If a Watercourse was Impacted, Describe Fully.*												
Describe Cause of Problem and Remedial Action Taken.*												
				ng the release. Vac	cuum tri	uck(s) and rou	istahout crews we	ere called	_			
		and Cleanup A							<u>-</u>			
An approxim	ate area of	50'X 50', Pro	blems with	the knockout we								
water (Battery is bermed and lined). Depth to Ground Water: 50-99' (approximately 70', per ChevronTexaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 10. Based on all volumes of produced water recovered, battery is bermed												
		eum Corpora			(K)I/G	15 IV. Based	i on an volumes	or broau	ceu ware	r recoverea,	Datter	y is Dermed
					ete to th	e best of my	knowledge and u	inderstand	that purs	uant to NM(OCD ru	les and
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger												
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health												
	-			tance of a C-141 i			•	_		•	-	
federal, state							<u>-</u>	<u>.</u>				
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Signature:	()	$(\Lambda())$			\ \delta \!\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\							
Signature.	- C-				Approved by Environmental Specialist:							
Printed Name	: Robert As	sher										
Title: NM Er	vironmenta	l Regulatory S			Approval Date: 10 22 15 Expiration Date: NIA							
E-mail Addre	ss: boba@y	vatespetroleun		•	Conditions of Approval:							
Date: Octobe	τ 21, 2015		Pho	one: 575-748-4217	, :	2RP-	1 1	NML				
Attach Addi		ets If Necess								-1	0.1	N 1210