

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC029435B

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator APACHE CORPORATION		8. Lease Name and Well No. NFE FEDERAL 26H	
3. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705		9. API Well No. 30-015-40462	
4. Location of Well (Report location clearly and in accordance with Federal requirements) Sec 8 T17S R31E Mer At surface SWNW 2128FNL 220FWL At top prod interval reported below Sec 8 T17S R31E Mer At total depth SENE 2139FNL 332FEL		10. Field and Pool, or Exploratory CEDAR LAKE; GLORIETA-YESO 11. Sec., T., R., M., or Block and Survey or Area Sec 8 T17S R31E Mer 12. County or Parish EDDY COUNTY 13. State NM	
14. Date Spudded 02/23/2013	15. Date T.D. Reached 03/18/2013	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Production 05/18/2015	
18. Total Depth: MD 9871 TVD 5392	19. Plug Back T.D.: MD 9860 TVD	20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SGR/CSL/CAL&SBGR/CNCR/CCL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	427		550		0	
12.250	9.625 J-55	36.0	0	3505		2280		0	
8.750	7.000 J-55	26.0	0	4885		680		0	
6.125	4.500 L-80	13.5	4811	9860					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5032							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLINEBRY	5370		4808 TO 5754			OPEN HOLE - ISOLATED & NON-F
B)			5754 TO 9860			OPEN HOLE - PRODUCING
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5754 TO 9860	2377 BBL ACID; 2,502.609# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/18/2015	05/20/2015	24	→	546.0	703.0	1652.0	37.0		ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→				1288	PCW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #308449 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Accepted for record
RCD MDCB 10/20/15

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested; cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	400	470	ANHYDRITE, DOLOMITE W	RUSTLER	400
SALADO	470	1380	ANHYDRITE, DOLOMITE W	SALADO	470
TANSILL	1380	1530	ANHYDRITE/SALT/DOLO/SS O/G/W	TANSILL	1380
YATES	1530	1815	SANDSTONE	YATES	1530
SEVEN RIVERS	1815	2424	SANDSTONE/DOLO/LIMESTONE O/G/W	SEVEN RIVERS	1815
QUEEN	2424	2840	SANDSTONE/DOLO/LIMESTONE O/G/W	QUEEN	2424
GRAYBURG	2840	3150	SANDSTONE/DOLO/LIMESTONE O/G/W	GRAYBURG	2840
SAN ANDRES	3150	4640	SANDSTONE/DOLO/LIMESTONE O/G/W	SAN ANDRES	3150

32. Additional remarks (include plugging procedure):

GLORIETA 4640 4720 SANDSTONE O/G/W GLORIETA 4640
PADDOCK 4720 5370 DOLOMITE O/G/W PADDOCK 4720
BLINEBRY 5370 DOLOMITE O/G/W BLINEBRY 5370

**NOTE: SOME LOGS WERE SUBMITTED TO BLM 4/1/2013, IN ERROR & WAS O.K.'D FOR THIS INSTANCE
BY WESLEY INGRAM.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #308449 Verified by the BLM Well Information System.
For APACHE CORPORATION, sent to the Carlsbad

Name (please print) REESA FISHER

Title SR STAFF REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/08/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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