

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION  
SOUTHWEST DISTRICT

JAN 13 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC029415B	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian; Allottee or Tribe Name	
2. Name of Operator BURNETT OIL CO. INC. Contact: LESLIE GARVIS E-Mail: lgarvis@burnettoil.com		7. Unit or CA Agreement Name and No.	
3. Address BURNETT PLAZA - SUITE 1500 801 CHERRY STREET FORT WORTH, TX 76102		8. Lease Name and Well No. NOSLER FEDERAL 5	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNW 330FNL 330FWL At top prod interval reported below NWNW 330FNL 330FWL At total depth NWNW 330FNL 330FWL		9. API Well No. 30-015-40830	
14. Date Spudded 11/12/2012		15. Date T.D. Reached 11/23/2012	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/12/2014		17. Elevations (DF, KB, RT, GL)* 3984 GL	
18. Total Depth: MD 6742 TVD 6742		19. Plug Back T.D.: MD 6702 TVD 6702	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL/MSFL/CGR/DN/SD/OH/BOREHOLE COMP SA	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 H40	32.8	0	812		600	173		
8.750	7.000 J55	23.0	0	6742		1700	473		

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5635		2.875	5757				

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA	5191	5281	6010 TO 6300	0.420	45	OPEN
B) YESO	5281	6639	5752 TO 5968	0.420	44	OPEN
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6010 TO 6300	SPOT 250 GALS NEFE ACID ACROSS PERFS, ACIDIZE W/2500 GALS 15% NEFE ACID
6010 TO 6300	SLICKWATER FRAC W/267,288 GALS SLICKWATER, 19,360# 100 MESH, 140.438# 40/70
5752 TO 5968	SLICKWATER FRAC W/2000 GALS 15% NEFE ACID, 257,544 GALS SLICKWATER, 20,600# 100 MESH 176,942# 40/70,

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
10/12/2014	10/27/2014	24	→	115.0	143.0	600.0	38.3	0.80
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
SI	175	20.0	→					POW

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
SI			→					

ACCEPTED FOR RECORD

ELECTRIC PUMPING UNIT

JAN 9 2015

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #274009 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

RECLAMATION \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED

DUE 4/27/15

Accepted for record  
NMCCD 02

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	700	891	WATER	RUSTLER	700
SALT	891	1881	WATER	SALT	891
SALT BASE/TANSILL	1881	2065	OIL/GAS	SALT BASE/TANSILL	1881
YATES	2065	2361	OIL/GAS	YATES	2065
SEVEN RIVERS	2361	2983	OIL/GAS	SEVEN RIVERS	2361
QUEEN	2983	3405	OIL/GAS	QUEEN	2983
GRAYBURG	3405	3709	OIL/GAS	GRAYBURG	3405
SAN ANDRES	3709	5191	OIL/GAS	SAN ANDRES	3709

## 32. Additional remarks (include plugging procedure):

## Porous Zones (Cont)

GLORIETA 5191 5281 OIL/GAS

YESO 5281 6639 OIL/GAS

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey  
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7 Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #274009 Verified by the BLM Well Information System.

For BURNETT OIL CO. INC., sent to the Carlsbad

Committed to AFMSS for processing by DEBORAH HAM on 01/02/2015 ()

Name (please print) LESLIE GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 10/27/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\*

**Additional data for transaction #274009 that would not fit on the form**

**32. Additional remarks, continued**

LOGS SENT BY MAIL.