Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 31, 20
5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

NMNM21886

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Alloftee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well					8. Well Name and No. TYLER FEDERAL 2		
2. Name of Operator Contact: DAVID A EYLER					9. API Well No.		
COG OPERATING LLC E-Mail: DEYLER@MILAGRO-RES.COM				30-015-03789-00-S1			
3a. Address 3b. Phone No Ph: 432-68 MIDLAND, TX 79701 3b. Phone No Ph: 432-68			clude area code) 033		10. Field and Pool, or Exploratory GRAYBURG JACKSON SR-Q-GRBG-S		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 35 T17S R29E SWSE 660FSL 1980FEL					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO INI	DICATE NA	ATURE OF N	NOTICE, RI	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	☐ Deepen		☐ Production (Start/Resume)		■ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture	e Treat	☐ Reclamation		■ Well Integrity	
Subsequent Report	Casing Repair	■ New Construction		☐ Recomplete		☐ Other	
☐ Final Abandonment Notice	☐ Change Plans		☑ Plug and Abandon		arily Abandon		
	Convert to Injection	☐ Plug Ba	☐ Plug Back		Disposal		
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 06/16/15: SET 4-1/2" CIBP @ 2,800'; PUMP 15 SXS.CMT. @ 2,800'-2,650'(PER BLM); PERF. SQZ. HOLES @ 2,539'; ATTEMPT TO EST. INJ. RATE - PRES UIP TO 900# X HOLD; PUMP 25 SXS.CMT. @ 2,589'(PER BLM); WOC. 06/17/15: TAG CMT. @ 2,298'(OK'D BY BLM); PUMP 25 SXS.CMT. @ 2,132'; WOC X TAG CMT. @ 1,917'; PUMP 25 SXS.CMT. @ 1,917'(PER BLM); WOC. 06/18/15: TAG CMT. @ 1,625'(OK'D BY BLM); PUMP 25 SXS.CMT. @ 1,105'; WOC X TAG @ 878'(OK'D BY BLM); MIX X CIRC. TO SURF. 55 SXS.CMT. @ 559'-3'; DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL GROUND LEVEL DRY HOLE MARKER. WELL PLUGGED AND ABANDONED 06/18/15. Accepted as to plugging of the well bore. Liability under bond is retained until Surface restoration is completed.							
Con	Electronic Submission #30762 For COG OPERA mitted to AFMSS for processing	ATING LLC, g by LINDA I	sent to the Ca DENNISTON o	arisbad n 08/25/2015			
Name (Printed/Typed) DAVID A EYLER Title AGENT							
Signature (Electronic	Submission)	D	ate 06/30/2	015			
	THIS SPACE FOR F	EDERAL	OR STATE	OFFICE U	SE		
Approved By ACCEPTED			JAMES A itleSUPERVI	MES A AMOS PERVISORY PET Date 1		Date 10/15/2015	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsba	d			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to m	ake to any department or	agency of the United	